Form 3160-5 (April 2004)

DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

NMNM58034

SUNDRY NOTICE	S AND REF	PORTS ON	WELLS
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Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

5 Lease Serial No

abandoned						
SUBMIT IN TR	7 If Unit or CA/Agreement, Name and/or No.					
1 Type of Well				₫`		
Oil Well Gas Well G	Other		IIII 16 2008	8. Well Name and No.		
2. Name of Operator				Pecos Federal # 2		
Quantum Resources Mana	gement, LLC	0	CD-ARTESIA	9 API Well No.		
3a. Address	30-015-25376					
1775 Sherman St., 1200, De	10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R	Brushy Draw					
1980 FSL, 2030 FEL	11 County or Parish, State					
Sec. 27, T 24S, R 29E				Eddy, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity		
	Casing Repair	New Construction	Recomplete	Other		
Subsequent Report			<u> </u>	Onler		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection	Plug Back				
3. Set 4 1/2 CIBP @ 4875' 4. RIH w/ tbg. to 4850. Circ 5. ND BOP. Cut and pull of 6. RIH w/ tbg. to 2950. Spo 7. Spot 35 sx plug @ 410-3 8. Spot 10 sx plug @ 30 to 9. Cut off wellhead and well ** SEE ATTACHED CONDITIONS OF	culate hole w/ mud in the total terms of hole 2900 4 1/2 to 45 sx plug 2950 to to to terms of the terms of th	laiden fluid. POH v 2. 2800. ZG70: 15: WOC - Surface ker.	w/tbg.	APPROVED JUL 1 3 2008		
14 I hereby certify that the foregoing is Name (Printed/Typed)	true and correct.)		Agent			
Ben Montgomery			Agent			
Signature / 2 at	7		7/01/08			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attach the applicant holds legal or equitable tril applicant to conduct operations thereon.	to those rights in the subject	lease which would entitle th	e Office	Date		
Title 18 U.S.C Section 1001 and Title 4. States any false, fictitious or fraudulent s				any department or agency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5 <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

Accepted for record NMOCD