

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25456
5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease #NMLC028731B Com Agreement #NMNMI11789X
7. Lease Name or Unit Agreement Name Dodd Federal Unit
8. Well Number 25
9. OGRID Number 14049
10. Pool name or Wildcat Grbg Jackson SR Q Grbg SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ WIW

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location
Unit Letter D : 75 feet from the North line and 1295 feet from the West line
Section 14 Township 17S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3612' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Change packer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/08 – Take off vlv & slips. Slack off on tbg. Pump 28 bbls pkr fluid down csg. Set pkr w/ 30 pts tension. Pump 82 bbls pkr fluid down csg. Didn't hold. Pull 4 more points tension on pkr. Pump 20 bbls pkr fluid down csg. Didn't hold. Pull 5 more points tension on pkr. Pump 17 bbls pkr fluid down csg. Didn't hold.
6/11/08 – Take vlv off. Unset pkr. NU BOP. POOH w/ 125 jts tbg. Rpl pkr. RIH w/ AD-1 nickel plated pkr & tbg. Pump 25 bbls pkr fluid down csg. ND BOP. Set pkr @ 4025' w/ 28 pts tension. Flange up tbg. Pump 38 bbls pkr fluid down csg. Tested to 400# for 30 minutes. Held OK.
(See chart attached)

Accepted for record
NMOC
RE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Briggs TITLE Production Analyst DATE 7/14/08

Type or print name Diana Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

