*				
Submit 3 Copies To Appropriate District Office	State of New			Form C-103
<u>District I</u>	Energy, Minerals and N	Vatural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATI		30-015-36307	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATI		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	18/303	6. State Oil & Gas	Lease No.
87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WE		4	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI			Hannibal Fee	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Wall D Other	25 2000	8. Well Number	
		.nn 25 2008		2
2. Name of Operator		CD-ARTESIA	9. OGRID Number	
	nd Gussman Permian, LLC N. Marienfeld, Suite 508		10. Pool name or V	55615 Wildcat
	Midland, TX 797001		Loving N. Morrow	
4. Well Location				
	660 feet from the North	line and 14	10 feet from the	West line
Section 31	Township 22S	Range 28E	NMPM	County Eddy
	11. Elevation (Show whether			
3,032' GR				
Pit or Below-grade Tank Application or Closure (Using Closed Loop Mud System w/ Haul-off Bins)				
Pit typeNoneDepth to Groundwater_18' +Distance from nearest fresh water well>1000'_ Distance from nearest surface water<200'				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	9115	SEQUENT REP	OPT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	-	PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
07/11/08 Drilled 12-1/4" hole to 6830'. Survey @ 6830' = 1.0 deg. Circ and POOH to run casing. Started running casing.				
07/12/08 Finished running 52 joints 9-5/8" /40# / HCN-80 / LTC and 107 joints 9-5/8" /40# / N-80 / LTC casing to 6830' with centralizers on float joints and 6th, 10 th , 14 th and 18 th joints. Circulate 1.5 times casing volume. Pumped 20 bbl FW Gel spacer.and, 1200				
sxs 50/50 Poz Class C lead cement (12.2 ppg, 2.45 CuFt/sk) and 200 sxs Class C tail cement. Displaced with FW and bumped plug.				
Circulated cement to surface and an estimated 10 bbls to the cement holding tank. Wait on cement for 4 hrs. ND BOPS, set slips.				
07/13/08 RU nipple up crew. NU I		Had to replace TIW a	nd kill line valves. In	stalled wear bushing and
picked up 8-3/4" bit and BHA. Cut	drilling line and started TIH.			
		•		
I hereby certify that the information	above is true and complete to the	ne best of my knowledg	ge and belief. I further	certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍.				
SIGNATURE TORY	Vest TITLE	Drilling Operations En	ginger	DATE 7/18/08
7	v 1111/L	Drining Operations Ell	.g.11001	DATE//10/00
Type or print name Terry Wes	t E-mail address	: terryw@naguss.co	om Telephone	e No. <u>(432) 682-4429</u>
For State Use Only			_	
APPROVED BY:	TITLI	2		DATE
Conditions of Approval (if any):	111L!	<u> </u>		DATE
T. I				