

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1450' FSL 1980' FEL SEC 9 T23S R31E
BHL: 330' FSL 1980 FWL PP: 1450' FSL 1980' FEL

5. Lease Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.
North Pure Gold 9 Federal 10H

9. API Well No.
30-015-36377

10. Field and Pool, or Exploratory
Los Medanos; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Alter Cement for 5 1/2" csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to change the original APD cementing program to reflect the following changes on the 5 1/2" casing to read as follows:

5 1/2" 2 Stage w/ DV tool @ 4800' instead of 7500'

STAGE 1

Spacer: 10.0 bbls Fresh Water @ 8.34 ppg; 1,500 gals Mud Clean II @ 8.45 ppg; 10 bbls Fresh Water @ 8.34 ppg

Lead Slurry: 640 sx 35:65 Poz Fly Ash CI H Cmt + 6% bwoc Bentonite + 0.5% bwoc FL-52A + 0.125#/sx CF + 102.1% FW.

Yield: 1.94 cf/sx. Tail slurry: 775 sx 50:50 Poz Fly Ash CI H cmt + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.3% bwoc Sodium Metasilicate + 2% bwoc Bentonite + 5% bwoc Sodium Chloride + 0.5% bwoc FL-52A + 58.2% FW.

Yield: 1.30 cf/sx. Displacement: 261.1 bbls Displacement Fluid.

STAGE 2

Spacer: 20 bbls Fresh Water @ 8.34 ppg. Lead Slurry: 515 sx (35:65) Poz (Fly Ash): Premium Plus C Cmt + 5% bwoc Sodium Chloride + 0.125%#/sx CF + 6% bwoc Bentonite + 107.8% FW. Yield: 2.04 cf/sack. Tail Slurry: 265 sx (60:40) Poz (Fly Ash) Premium Plus C Cmt + 5% bwoc Sodium Chloride + 0.125 lbs/sx CF + 4% bwoc MPA-5 + 0.4% bwoc Sodium Metasilicate + 65.5% FW.

Yield: 1.38 cf/sack. Displacement: 111.6 bbls Displacement Fluid.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED

Date 7/10/2008

JUL 10 2008

Date

WESLEY W. INGRAM
PRODUCTION ENGINEER

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD