Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED _OMB_NO=1004-0135

Eddy

SUNDRY NOTICES AND REPORTS ON WE	LLS OCD-ARILS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-	NM-42410	
abandoned well. Use Form 3160-3 (APD) for such	proposais	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
·		7. Unit or CA Agreement Name and No.
1a Type of Well 🗌 Oil Well 🗹 Gas Well 🔲 Other	<u>JUI 2 1 2008</u>	
		8 Well Name and No.
2. Name of Operator	OCD-ARTESIA	Federal T 1
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No
3. Address and Telephone No.		30-015-26404
20 North Broadway, Oklahoma City, OK 73102	405-552-8198	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Fede	Wolfcamp	
660' FNL & 990' FEL		12. County or Parish 13. State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OS SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal							
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new							

Devon Energy Production Company, LP is preparing Form C108, Application for Authorization to Inject that will be filed with the Oil Conservation Division, Santa Fe, New Mexcio office. Devon is proposing to convert the Federal T #1 well to SWD in the Lower Wolfcamp and Cisco zones from 7400' to 8200'. The BLM has been sent a copy of C108 application filed with the OCD.

interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

1. RIH and drill out CIBP's at 6,800', 7,078', & 7,265'.

Section 12 T18S R27E, Unit A

- 2. Perform injection step rate test in the Lower Wolfcamp.
- 3. Drill out CIBP at 7,560' and cement retainers at 7,745', 7,780', & 7,820', & 8,000'.
- 4. Perforate / Reperforate Cisco with casing gun, 0.42" EHD, 2 spf from 7,893'-7,899'; 7,902'-7,907'; 7,910'-7,916'; 7,919'-7,927'; 7,932'-7,959'; 7,965'-7,967'; 7,971'-7,972'; 7,976'-7,978'; 8,034'-8,042'; 8,055'-8,060'; 8160'-8164'.
- 5. Frac as recommended.

determined that the site is ready for final inspection)

- 6. RIH with RBP and set at +/- 7,865'.
- 7. Perforate / Reperforate Cisco with casing gun, 0.42" EHD, 2 spf at 7,758'-7,768'; 7,790'-7,798'; 7,800'-7818'; 7,832'-7,840'.
- 8. Frac as per recommended.
- 9. POOH with RBP and RIH with tubing and packer. Set packer at 7,600'. Perform injection step rate test in Cisco.
- 10. Tie in disposal line routed from West Red Lake SWD Battery and establish injection.

* Either, return the well to active status by 11-16-08 or submit plans for abandonmen'l.

Signed	ing is true and correct Name Title	Norvella Adams Sr. Staff Engineering Technician	Date	APPROVED
(This space for Federal or State Of Approved by Conditions of approval, if any:	ffice use)		Date (JUL 1 6 2008
Time 15 0 3 C Section 1001, makes it a crime its jurisdiction	nor any person knowingly and williding to make any dep	partinent or agency or the ornice states any taise,	IICHIAGUS OF ITZU	