

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC069464-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUL 28 2008

OCD-ARTESIA

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.
Hackberry 18 Federal 2

9 API Well No
30-015-30551

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)
660' FNL & 1980' FWL
Sec 18-T19S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bone Springs;
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Add Pay
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04/07/08 - 05/27/08:

RU & inspecting. Unseat pmp & POOH w/ rods. Bailing fill on top of RBP. Finished bailing out snd & tagged RBP @ 9,702'. Pulled RBP & set pkr @ 9,756' to swab tst lwr Bone Spring perfs @ 9,808' - 9,818'. Swabbed 10 BO & 11 BW frm lwr BS in 4 hrs. 30% oil cut on last run; 280 psi tgb & 50 psi csg in 14 hr shutin. Established 0.5 fluid entry w/ 50% oil cut & slight blow of gas. Pmp dwn csg w/1,500 gals acid, fraced 3rd BS Sand 9,808' - 9,818' w/57,798# 20/40 sn. Flw bck, open well up, swab. Pmp 80 bbls 2% KCL dwn csg, unset pkr, TOH w/40 jts tbg & TOH w/pkr. RIH & perf 2nd BS Lime 8,148'-8,183'; (2SPF) 70 holes. TIH w/RBP, pkr & SN w/100 jts 2 7/8" tbg. Pmp 60 bbls 2% KCL dwn csg, pmp 30 bbls 2% KCL dwn tbg. TIH w/RBP & pkr to 8,250'. Set RBP, tst to 2000 psi -ok. TOH & set pkr @ 8,098'. Acid ballout 2nd BS Lime 8,148'- 8,183'; pmp w/4,000 gal 15% HCL acid w/100 2 7/8" bll slrs. Flush w/49 bbls 2% KCL. Open well, flw bck. Swab. TOH w/pkr & tbg. Rls RBP & TOOH. RIH & perf 1st BS Sand 7,769'- 8,028'; (2SPF) 66 holes. TIH & set pkr @ 8,049' & set RBP @ 8,080'. Tst RBP to 3,000 psi, pull pkr to 7,876' (between perfs @ 7,794 & ,8004'). Mv pkr up to 7,690', ld csg w/30 bbls KCL wtr, pressure up to 1,000 psi - ok. Acidize ballout 1st BS Sand 7,769-8,028' w/4,000 gal 15% acid + 132 bll slrs. Rls pkr, PU to 7,876' & set. Swab tst 8,004'- 8,028' w/only trace of oil. Rls pkr. Rls RBP & set @ 7,901' & set pkr @ 7,876'. Tst RBP to 2,000 psi - ok. PU pkr & set @ 7,690' (isolates BS perfs @ 7,769' - 7,794'. Ld csg w/2% KCL & tst pkr to 1,000 psi - ok. Swab tst 7,769' - 7,794' w/12% oil cut & good gas blow. TOOH w/RBP. Swab. Rls pkr & RBP. Set RBP @ 7,880' & set pkr @ 7,876'. Ld tbg w/10 bbls KCL wtr & tst RBP to 3,000 psi - ok. PU pkr & reset @ 7,694'. Ld csg w/25 bbls KCL & tst to 1500 psi - ok. Frac 1st BS Sand @ 7,769' - 7,794' w/53,112# 16/30 sn. Flw bck, TOH w/pkr. Wash out sn to RBP. Rls & TOOH w/RBP. TIH w/sn filter, pmp & rods. Ld tbg w/5bbls wtr, tst to 500 psi -ok. Hung well on production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

Date JUL 10 2008

Accepted for record - NMOCD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HACKBERRY 18 FEDERAL #2		Field: HACKBERRY	
Location: 660' FNL & 1980' FWL; SEC 18-T19S-R31E		County: EDDY	State: NM
Elevation: 3431' GL		Spud Date: 1/4/99	Compl Date: 9/2/00
API#: 30-015-30551	Prepared by: Ronnie Slack	Date: 5/27/08	Rev:

17-1/2" hole

13-3/8", 54.5#, ST&C, @ 475'

Cmt'd w/1000 Sx to surface

11" Hole

8-5/8", 32# & 24#, K55, LT&C, @ 3,150'

Cmt'd w/990 Sx to surface

2-7/8" Production Tubing (5/21/08)

TOC @ 6620' (CBL-2/27/99)

TAC @ 7751'

BONE SPRING (5/10/08)

7769' - 7778'; 7786' - 7794'

5/16/08; fraced 7769-7794' w/53112# 16/30

8004' - 8010'; 8022' - 8028'

5/11/08 acidized 7769-8028 w/4000 gals 15% HCl

BONE SPRING (5/5/08)

8148' - 8183'

5/6/08 acidized 8148-8183 w/4000 gals 15% HCl

BONE SPRING (8/30/00)

8782'-8796'

8/30/00-acidized w/1250 gal 15% 9/2/00-fraced 128 9K# 16/30.

BONE SPRING (8/24/00)

9808' - 9818'

8/26/00-acidized w/1250 gal 15%

4/30/08. fraced 9808--9818 w/57798# 20/40

SN @ 9869'

MORROW

11388'-11402'; 11404'-11405'; 11411'-11415' (5/1/99)

5/6/99-acidized w/1500 gal 7.5%

MORROW

11862'-11874' (12/14/99)

1/7/00-acidized w/1500 gal 7.5%

MORROW (3/2/99)

11924'-11928'; 11932'-11934'; 11942'-11948'

11956'-11960'; 11976'-11982'

CIBP @ 11,380' W/70' cement on top. (8/24/00)

70' cement. PBD @ 11760'. (8/24/00)

CIBP @ 11830' (8/23/00)

20 Sx cement, drilled out to 11890' (12/11/99)

CIBP @ 11910' (4/29/99)

12202' PBD

7-7/8" Hole

5-1/2", 17#, N80, LTC, @ surface to 5012'

5-1/2", 17#, J55, LTC, @ 5012'-8085'

5-1/2", 20#, L80, LTC, @ 8085'-12288'

Cmt'd w/900 Sx.

12,288' TD