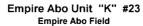
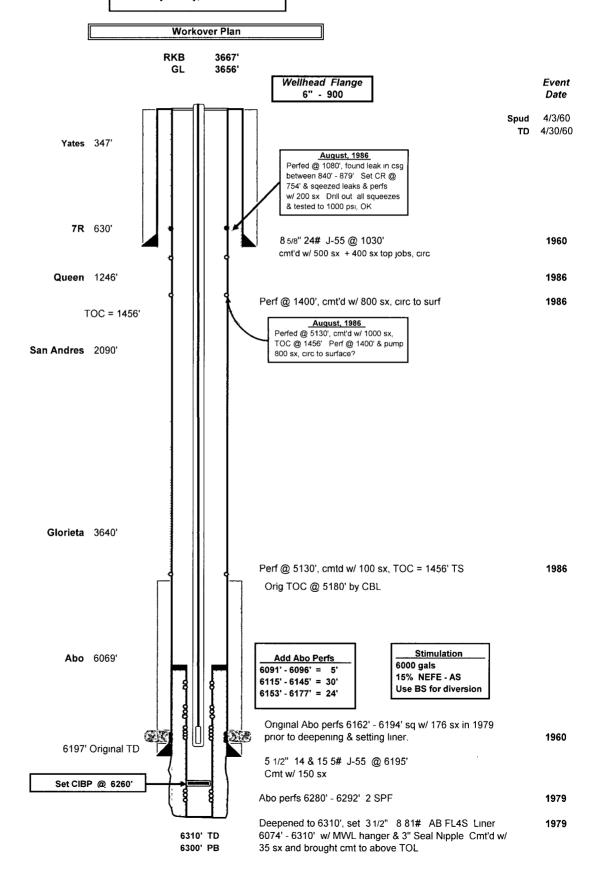
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30 015 02628	
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		13. Indicate Type STATE ⊠	of Lease FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		13. State Oil & G	
1220 S St Francis Dr , Santa Fe, NM 87505			13. Same on & G	us 20050 110.
	ICES AND REPORTS ON WELL		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Empire Abo 8. Well Number	Unit "K"
1. Type of Well: Oil Well	Gas Well Other	AUG - 1 200	0 22	,
2. Name of Operator	Name of Operator BP America Production Company OCD-ARTE		OGRID Number 000778	
3. Address of Operator	crica i roduction company	A C B B and a service	10. Pool name or Wild	
P. O. E	Box 1089 Eunice, New Me	xico 88231	Empire	Abo
13. Well Location				
Unit Letter J :	2260 feet from the South	line and2269	_ feet from the Eas	t line
Section 6	Township 18S	Range 28E	NMPM Eddy	County
	11. Elevation (Show whether D			
Pit or Below-grade Tank Application		6' GR		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
_	MULTIPLE COMPL	CASING/CEMENT		ND A 🔲
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
BP America proposes to recomplete well per operational plan listed below and as depicted by the attached wellbore schematic:				
MIRU PU. Install BOP and remove production equipment from wellbore.				
 Set CIBP on WL @ 6260' to abandon perfs 6280' – 6292'. Run packer, circulate hole w/ 2% KCL & test CIBP w/ 1000 psi. 				
3. Perf Abo w/ 3 JSPF as follows: 6153' – 6177', 6115' – 6145' & 6091' – 6096'. Acidize perfs w/				
6000 gals 15% HCl – NEFE w/ anti-sludge additive using ball sealers for diversion. Swab test				
	or artificial lift requirements.	J		
4. Run rod pumping equipment and return well to production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Agent for BP America Production Company DATE 7/31/08				
Type or print name D. C.	Dodd E-mail address:	dan.dodd@bp.co	m Telephone No	432 / 688-5207
For State Use Only				
APPROVED BY:	TITLE	E		DATE
Conditions of Approval (if any):				



API No. 30 - 015 - 02628

2260' FSL & 2269' FEL Section 6 - T18S - R28E Eddy County, New Mexico



Empire Abo Unit "K" #23 **Empire Abo Field**

API No 30 - 015 - 02628

2260' FSL & 2269' FEL Section 6 - T18S - R28E **Eddy County, New Mexico**

186

2

1

8

3 97

16

1

2 3/8" EUE 8R J-55

2 3/8" EUE 8R J-55

2 1/16" API SN

2 1/16" Perf Sub

1 1/4" x 16' PR

7/8" x 25' "C" rods 3/4" x 25' "C" rods

3/4" x 8' stainless GA

2 1/16" J55 10R IJ

TAC

Crossover 2 1/16" J55 10R IJ

Status as of 12/30/05 RKB 3667 GL 3656 Event Date Spud 4/3/60 TD 4/30/60 August, 1986 Perfed @ 1080', found leak in csg between 840' - 879' Set CR @ 754' & sqeezed leaks & perfs w/ 200 sx Drill out all squeezes & tested to 1000 psr, OK 8 5/8" 24# J-55 @ 1030' 1960 cmt'd w/ 500 sx + 400 sx top jobs, circ 1986 Perf @ 1400', cmt'd w/ 800 sx, circ to surf 1986 TOC = 1456' August, 1986 Perfed @ 5130', cmt'd w/ 1000 sx, TOC @ 1456' Perf @ 1400' & pump 800 sx, circ to surface? 5896 79 2 82 65 59 0 72 259.52 0 88 4 21 32 54 2 1/16" Coupling & BP 0.52 TAC 5908' SN 6237' EOT 6275' Perf @ 5130', cmtd w/ 100 sx, TOC = 1456' TS 1986 Ong TOC @ 5180' by CBL 7/8" x 6' - 4' - 4' rod subs 3/4" x 25' "C" rods w/ SH 1 1/2" x 1 1/4" x 16' RHBC Original Abo perfs 6162' - 6194' sq w/ 176 sx 1979 prior to deepening & setting liner 6197' Original TD 5 1/2" 14 & 15 5# J-55 @ 6195' 1960 Cmt w/ 150 sx

Abo perfs 6280' - 6292' 2 SPF

35 sx and brought cmt to above TOL

6310' TD

6300' PB

Deepened to 6310', set 31/2" 8 81# AB FL4S Liner

6074' - 6310' w/ MWL hanger & 3" Seal Nipple Cmt'd w/

1979

1979