Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II 30-015-36383 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 3.1 2008 District IV 6. State Oil & Gas Lease No. 1220 S. St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **RDX "16"** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number RKI Exploration and Production, LLC. 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 Brushy Draw - Delaware East 4. Well Location : <u>2190'</u> feet from the <u>South</u> line and <u>1875'</u> feet from the <u>West</u> line Unit Letter 26S Range 30E NMPM Eddy County Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,047' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater\_\_\_\_\_\_Distance from nearest fresh water well\_\_\_\_\_\_\_Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A  $\Box$ PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Spud and set surface and Intermediate casing. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RIG UP, SPUD IN @ 20 00 HRS 7-6-08 DRILLED 17-1/2" HOLE TO 477'. RAN 13-3/8", 68#, J-55, ST&C, CASING. LANDED CASING WITH SHOE @ 472', FLOAT COLLAR @ 430'. CEMENT W/ 20 BBL FW GEL SPACER, LEAD: 166 SX "C" W/ ADDS, YD 2.26, H2O 12 74, DENSITY 12 5 TAIL: 200 SX CLASS "C" W/ ADDS YD 1.34, H2O 6 29, DENSITY 14 8, PLUG DOWN @ 13 15 HRS, BUMP PLUG W/ 500 PSI OVER, 650 #, MAINTAINED FULL RETURNS, 88 SXS TO SURFACE. WELD ON 13 3/8" HEAD, TEST TO 800 PSI-OK INSTALLED AND TESTED BOPE TO 1000 PSI DRILLED OUT SHOE 28 25 HOURS AFTER CEMENT IN PLACE. DRILLED 12-1/4" HOLE TO 3495'. RAN 8-5/8", 32#, J-55, ST&C CASING SHOE@ 3493' FLOAT COLLAR@3452' CIRCULATE CEMENT W/ SCHLUMBERGER, 20 BBL SPACER 920 SKS. 35.65 POZ "C" + 5% D44 + 6% D20 + 2PPS D42 + 0.125 PPS D130, 12 6 DENSITY 2 05 YIELD TAIL 200 SKS. "C" + 1% S1 + 0 125PPS D130 14.8 DENSITY 1.33 YIELD DISPLACE W/ FRESH WATER, BUMP PLUG W/ 1378 PSI FLOAT HELD. CIRCULATED 123 SKS CEMENT TO SURFACE, WAIT ON CEMENT CUT OFF 13 5/8" HEAD, WELD ON 11" 3M X 8 5/8" SOW HEAD AND TEST @ 1000 PSI NIPPLE UP BOPE TEST BOPS ANNULAR @ 1500 PSI. DRILL CEMENT AND FLOAT COLLAR TEST CASING @1000 PSI AND FINISH DRILLING CEMENT DRILLED OUT SHOE 24 5 HOURS AFTER CEMENT IN PLACE I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be onstructed or closed according to NMOCD guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🔲. SIGNATURE HIM TITLE <u>SUPERINTENDENT</u> Type or print name GENE SIMER E-mail address: <u>gsimer@rkixp.com</u> Telephone No. <u>505-885-1313</u> For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):

DATE