

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____ **AUG 12 2008**

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP **OCD-ARTESIA**

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FNL 660' FWL SEC 9 T23S R31E

5. Lease Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
North Pure Gold 9 Federal 7

9. API Well No.
30-015-27515

10. Field and Pool, or Exploratory
Los Medanos; Delaware

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to add pay to the Brushy Canyon.

1. MIRU PU, hold safety meeting. POOH w/rods & pump.
2. NU BOP. Test per company guidelines. POOH w/ tbg and BHA.
3. MIRU WL. NU WL BOP and test.
4. RIH w/gauge ring & junk basket. Tag PBTD.
5. RIH w/4" csg gun. Perforate the Brushy Canyon interval @ 1 SPF, 120° phasing. Correlate w/ attached log 7766-69' (3 ft, 3 shots); 7772-86' (14 ft, 14 shots); 7805-60' (55 ft, 55 shots); Total 72' and 72 shots.
6. RIH w/RBP & pkr on tbg and set above existing lower Brushy Canyon perfs @ 7890'.
7. TOH w/ treating pkr. Set packer above new perfs @ 7736'.
8. RU BJ Services to acidize new perfs.
9. Acidize per BJ recommendation to follow.
10. Unset treating pkr & RBP. POOH.
11. RIH w/pumping BHA w/ TAC to original depth.
12. ND BOP. Set TAC and NU pumping WH assembly.
13. RIH w/pump (1.5") and rods. HWO pump and RDMO PU.
14. Turn well back to tank battery.

ACCEPTED FOR RECORD

AUG 12 2008

Gerry Guye, Deputy Field Inspector

NMOC-District II ARTESIA

14. I hereby certify that the foregoing is true and correct

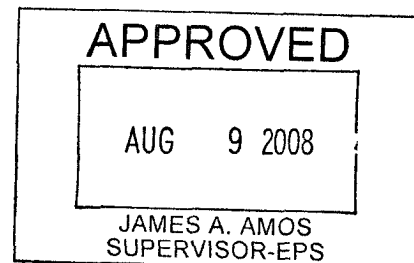
Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

Date 7/30/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____



This is O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



DEVON ENERGY CORP.

NORTH PURE GOLD 8 FED #7

(OIL)

LOS MEDANOS Field, EDDY Co., NM

Area: INGLE WELLS/SAN

1980' FNL, 660' FWL, Sec 9, 23S 31E.

Elev: 3360.0' (0.0' AKB)

Last updated by:

Mike Huber 03/10/2007

Surface Casing Record

13.375" / 0.00# / / @ 571'

Intermediate Casing Record

8.625" / 0.00# / / @ 4130'

Production Casing Record

5.500" / 0.00# / / @ 8150'

Tubing Record

2.875" / 0.00# / / @ 8023'

Well History (spudded 01/12/1994):

2/17/1994 - DC. Set 5.500" csg @ 8150' cmt w/ 1025 sx.

02/17/1994: complete DELAWARE 7952'- 7990'. ACID

7952'- 7990' w/ 1500 GAL A (IP 278 BO, 280 MCF, 185 BW).

13.375" csg @ 571'

8.625" csg @ 4130'

2.875" tbg @ 8023' (PUMP: TAC)

PF. 7952 - 7990' (DELAWA)

5.500" csg @ 8150'
w/1025 sx

TD = 8150'

Comments:

API# 30-015-27515

Current status: PUMP

TUBING DETAIL

Descrip.	Jts	O.D. /	Wt /	Gr /	Conn	Depth	Int'vl
TUBING	243	2.875 /	0.0 /	N-80	/	0-	7919
2.5X5.5 T.A.C	1	2.875 /	0.0 /	/	/	7919-	7922
TUBING	3	2.875 /	0.0 /	N-80	/	7922-	80207
FILTER SUB	1	1.250 /	0.0 /	/	/	8017-	80292
BLAST JT., ST.	1	2.875 /	0.0 /	/	/	8020-	8024.
SN	1	2.875 /	0.0 /	/	/	8024-	8025
TUBING	1	2.875 /	0.0 /	/	/	8025-	8057
B.P. PERF'D SUB	1	2.875 /	0.0 /	/	/	8057-	8061
	0	0.000 /	0.0 /	/	/	8061-	8061

Plugs:**Perf Detail**

Interval	spf	Date
7952-7990'	0	/ /