Debard Const Pass Debard Deba	Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
District	District I	Energy, Minerals and Natural Resources		May 27, 2004	
District		OV. GOVGEDOUGE		i i	
Santa Fe, NM 87505 Sate Oil & Class Lessen No.				······································	
120 S. F. Finnes Dr. Sands Fe, NM 23393					
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR MICHOCOSALS TO DRILL OR TO DELIPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMISH (FORMAC LOFF) TOR SUCH Pawnee State 1. Type of Well: Oil Well		Santa Fe, NIVI 8/505		State Oil & Gas Lease No.	
DOD TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" FORM C-101) FOR SUCH PROPOSALS					
DIFFERENT RESERVOIR USE: "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH Powmee State				7. Lease Name or Unit Agreement Name	
T. Type of Well: Oil Well Gas Well Other S. Well 3				Paymaa Stata	
2. Name of Operator COG Operating LLC 3. Address of Operator S50 W. Texas Ave., Suite 1300 Midland, TX 79701 Well Location Unit Letter G : 1650		Cos Well Cother			
COG Operating LLC AUG = 7 LOUG 229137 1.0 Pool name or Wildcat 1.					
13. Address of Operator 1550 W. Texas Ave., Suite 1300 Midland, TX 79701 1650	•	AUG	-7 2008	l l	
Well Location Letter G 1650 feet from the North line and 1650 feet from the East line Section 16 Township 17S Range 30E NMPM County Eddy	3. Address of Operator	apa	ADTERIA		
Unit Letter G 1650 feet from the North line and 1650 feet from the East line North Section 16 Township 178 Range 30E NMPM County Eddy	550 W. Texas Ave., Suite 1300	Midland, TX 79701	Tinicola	Loco Hills; Glorieta-Yeso 96718	
Section 16 Township 178 Range 30E NMPM County Eddy	Well Location				
II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' GR	Unit Letter_G :	feet from the North	line and <u>16</u>	feet from the <u>East</u> line	
Section Sect	Section 16				
Pit type		W. I			
Distance from nearest surface water Date Da	Pit or Relow-grade Tank Application		/ GR		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	<u> </u>		water well Dists	ance from nearest surface water	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS					
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A PLULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
OTHER: OTHER: Addition of San Andres Perfs □ OTHER: Addition of San Andres Perfs □ OTHER: Addition of San Andres Perfs □ OTHER: Addition of San Andres Perfs □ □					
OTHER:	<u> </u>			-	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06-11-08 MIRU. POOH w/pump, rods & tbg. 06-12-08 RIH w/RBP & set @ 4267'. 06-16-08 Perf @ 4000'-4200', 2 SPF, 36 holes. 06-19-08 Acidize w/2500 gals 15%- Frac w/62,076 gals 20# lightning 2000; 68,731# 16/30 Ottawa sand; 20,412# SiberProp. Flush w/ 1000 gals 15% acid & 2982 gals base gel. RIH w/RBP & set @ 3930'. Perf @ 3710'-3910', 2 SPF, 38 holes. Acidize w/2500 gals 15% acid. Frac w/62,022gals 20# lightning 2000 X/L gel; 68,666# 16/30 Ottawa sand; 19,915# SiberProp. Flush w/1000 gals 15% acid. Frac w/62,02gals 20# lightning 2000 X/L gel; 68,666# 16/30 Ottawa sand; 19,915# SiberProp. Flush w/1000 gals 15% acid. Errac w/52,02gals 20# lightning 2000 X/L gel; 68,666# 16/30 Ottawa sand; 20,470# SiberProp. Flush w/1000 gals 15% acid. Errac w/52,02gals 20# lightning 2000 X/L gel; 68,467# 16/30 Ottawa sand; 20,470# SiberProp. Flush w/1000 gals 15% acid. Errac w/52,02gals 20# lightning 2000 X/L gel; 68,467# 16/30 Ottawa sand; 22,128# SiberProp. Flush w/1000 gals 15% acid. Erac w/60,690 gals 20# lightning 2000 X/L gel; 68,168# 16/30 Ottawa sand; 22,128# SiberProp. Flush w/1000 gals 15% acid. Erac w/60,690 gals 20# lightning 2000 X/L gel; 68,168# 16/30 Ottawa sand; 22,128# SiberProp. Flush w/base gel. 06-26-08 Release RBP @ 3930' & POOH. Release RBP @ 3620' & POOH. Release RBP @ 3930' & POOH. Release RBP @ 3620' & POOH. Release RBP @ 3930' & POOH. Release RBP @ 3620' & POOH. ACCEPTED FOR RECORD 1 hereby certify that the information above is true and complete to the best of my knowledge and ERECORD Distarce of the Representation o	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
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06-27-08 Release RBP @ 3930' & POOH. Release RBP @ 4267' & POOH. 06-30-08 RIH w/182 jts. 2 7/8" tbg, SN @ 5601'. 07-01-08 RIH w/2-1/2x2x25' pump & rods. Hang well on. AUG 8 2008 I hereby certify that the information above is true and complete to the best of my knowledge and Feit Furn Perutor High Inspector or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an Windleb District GIP NOTESTAPIAN □. SIGNATURE DATE 07/21/2008 Type or print name Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 For State Use Only APPROVED BY:				; 22,128# SiberProp. Flush w/base gel.	
06-30-08 RIH w/182 jts. 2 7/8" tbg, SN @ 5601'. 07-01-08 RIH w/2-1/2x2x25' pump & rods. Hang well on. AUG & 7008 I hereby certify that the information above is true and complete to the best of my knowledge and being Fundamental permit or an whole by the constructed or closed according to NMOCD guidelines or a general permit or an whole by the property of the property land. SIGNATURE Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 For State Use Only APPROVED BY: TITLE DATE DATE				A CORRERE EAR RECADO	
O7-01-08 RIH w/2-1/2x2x25' pump & rods. Hang well on. AUG & 2008 I hereby certify that the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above is true and complete to the best of my knowledge and bether including the information above in t			OOH.	ACCEPTED FOR RECORD	
I hereby certify that the information above is true and complete to the best of my knowledge and being two properties of the properties of the permit or an whole of the properties of the prope					
I hereby certify that the information above is true and complete to the best of my knowledge and being two properties of the properties of the permit or an whole of the properties of the prope				AUG 8 2008	
Type or print name Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 CAPPROVED BY:	•				
Type or print name	I hereby certify that the information above is true and complete to the best of my knowledge and being the heavy high inspector below-grade tank has been/will be constructed or closed according to NMOCD guidelines ., a general permit . or an which he information above of the information above.				
For State Use Only APPROVED BY: DATE	SIGNATURE LOCAL C	Lun Jane TITLE	Regulatory Analys	DATE <u>07/21/2008</u>	
	71 1	nce E-mail address: clance@d	conchoresources.com	Telephone No. 432-685-4395	
	ADDROVED BY:	TITLE		DATE	
	Conditions of Approval (if any):	IIILE		DATE	