Submit 2 Copies To Appropriate District St.	ate of New Mexico	Form C-103
Office District I Energy, Mi	nerals and Natural Resources	October 25, 2007
1625 N. French Dr. Hobbs NM 88240		WELL API NO. 30015 02096
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 CD-ARTE \$220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Azicc, NM 87410 CD-ARTESIA	South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPO	PTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thomas Allen
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3
2. Name of Operator	ſ.	9. OGRID Number
HI DWATE FACILY		10 Palassa wildon
3. Address of Operator 130 6 5, 9th	rtesin AM 8001	10. Pool name or Wildcat
4. Well Location		
Unit Letter $\frac{1}{2374}$ feet from the <u>FSL</u> line and <u>B23</u> feet from the <u>FSL</u> line		
Section 78 Township /85 Range 28 F NMPM County FJG		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	S COMMENCE D	RILLING OPNS.□ PANDA 🗡 🤼
PULL OR ALTER CASING MULTIPLE CON	MPL CASING/CEME	NT JOB
OTHER:	□ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
•		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit at from lease and well location.	nd closure plan. All flow lines, pro	oduction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
••		
When all work has been completed, return this form to inspection has to be peade to a P&A location because it	the appropriate District office to so does not meet the criteria above:	chedule an inspection. If more than one penalty may be assessed
SIGNATURE	TITLE OWNER OF	DATE 5-7-00
TYPE OR PRINT NAME H DWANE TACKED	E-MAIL:	DATE 8-7-08 PHONE: 705574
For State Use Only	OK TO Release	8/11/08