

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMNM0467930

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr

6. INDIAN ALLOTTEE OR TRIBE NAME

N/A

7 UNIT AGREEMENT

N/A

2 Name of Operator

Premier Oil & Gas, Inc.

8 FARM OR LEASE NAME

Dale H. Parke A Tr. 1 #30

3 Address

P.O. Box 1246
Artesia, NM 88211-1246

3a Phone No (include area code)

575-748-2093

9 API WELL NO

30-015-36298

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FNL & 990' FWL, Unit D

At top prod Interval reported below

Same

At total depth

Same

AUG - 1 2008

OCD-ARTESIA

10. FIELD NAME

Loco Hills; Glorieta-Yeso

11 SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 22 T 17S R 30E

12 COUNTY OR PARISH 13 STATE

Eddy

NM

14 Date Spudded

5/22/08

15 Date T D Reached

6/10/08

16 Date Completed

7/19/08

☐ D & A

☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3667'

GR

3681'

KB

18 Total Depth

MD 6070'

TVD 6070'

19 Plug back T D

MD 6001'

TVD 6001'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	390'		400 sx		0	None
12 1/4"	8 5/8"	24#	0	1299'		550 sx		0	None
7 7/8"	5 1/2"	17#	0	6066'		1000 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5835'							

25 Producing Intervals

Formation	Top	Bottom
A) Yeso	4524'	5751'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No of Holes	Perf Status
5468-5751'		20	Open
4990-5354'		20	Open
4524-4881'		20	Open

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5468-5751'	Acdz w/7000 gal 15% HCL
4990-5354'	Acdz w/5000 gal 15% HCL
4524-4881'	Acdz w/7000 gal 15% HCL

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/20/08	7/21/08	24	→	39	136	281			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Rustler	344'
				Top of Salt	546'
				Bottom of Salt	1091'
				Yates	1244'
				Seven Rivers	1553'
				Queen	2175'
				Grayburg	2572'
				San Andres	2917'
				Lovington	3050'
				Glorieta	4371'
				Yeso	4449'
					TD 6070'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

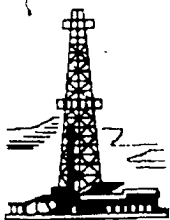
Title Agent

Signature



Date 7/29/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT



DATE: 6/16/2008

AUG - 1 2008

OCD-ARTESIA

WELL NAME AND NUMBER: Dale H. Parke B Trc C #30

LOCATION: Eddy Co., NM

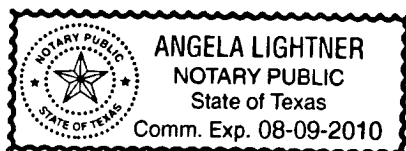
OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.75	217	2.25	5190		
0.75	362	4.00	5690		
1.25	729				
0.50	1168				
0.50	1678				
0.25	2124				
1.25	2817				
0.75	3294				
1.75	3767				
3.25	4619				
2.25	4651				
1.50	4933				

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 18th day of June, 2008.

My Commission Expires: 08-09-2010

Angela Lightner