Office Office	State of New Mo	exico		Form C-103
District I	Energy, Minerals and Natu	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION	I DIMIGIONI	WELL API NO. 30-015-30027	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	X FEDERAL	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease N	io.
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	2	7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Parkway Delaware Unit	
1. Type of Well: Oil Well Gas Well X Other Water Injector		8. Well Number PDU#	703	
Name of Operator St. Mary Land & Exploration			9. OGRID Number 154903	
3. Address of Operator 3300 N. A St., Bldg 7, Suite 200, Midland, TX 79705			10. Pool name or Wildcat Parkway; Delaware	
4. Well Location				
,,	10 _feet from the _ South	line and 430	feet from the East	line
Section 35	Township 19S Rai			County
	11. Elevation (Show whether DR			
Pit or Below-grade Tank Application □ or Closure □				
l e e e e e e e e e e e e e e e e e e e	rDistance from nearest fresh v	vater well Dis	tance from nearest surface water_	<u></u>
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:) SUB	SEQUENT REPORT ()F·
PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING				
	CHANGE PLANS	1	ILLING OPNS. P AND A	
_	MULTIPLE COMPL	CASING/CEMEN		_
OTHER:	—	OTHER:		
13. Describe proposed or complete	ed operations. (Clearly state all		d give pertinent dates, includi	ng estimated date
). SEE RULE 1103. For Multip			
or recompletion.	-			
Proposed Procedure for PDU #703:				
1. RIH w/2 3/8" tbg to RBP @ 3	998' (-2 sx sand)			
2. RU to pump 25 sx "C" plug from PDTD. PUH at least 450' & WOC. Tag TOC.				
3. PUH to 3050' & pump another 25 sx "C" plug. PUH 450' & WOC. Tag cmt				
 4. POH w/tbg. 5. RIH with tools to attempt washing over 4-1/2" casing. If successful washover & pull as much 4.5"as possible. POH laying dow 				
casing.				
6. RIH w/new 4-1/2" casing with wrapped casing from at least from stub to 1600' to the tie back with a Bowen Lead overshoe to "make up" with casing stub that is looking up. Attempt to circulate double inhibited pkr fluid between 4.5" & 7" csg.				
7. Pressure test casing to 500# for an MIT test. — MUST DE WITUESSED DY OCD.				
8. RIH w/injection pkr & set as p	revious. Circulate double inhibi	ted pkr fluid & set	pkr. Test to 500#.	
9. Return to injection.		-	-	
			Approval Granted providing	WOLK
			Approval Granted providing is complete by ///08	100
II leavis de de la Compile				
I hereby certify that the information about the sank has been/will be constructed or close				
SIGNATURE NOUNW A	vddlita TITLE	Production Tech	DATE08/06/2008	
Type or print name Donna Huddleston	n E-mail address: dhuddles	ton@stmarvland.co	om Telephone No. 432-688-1	789
For State Use Only				
APPROVED BY: a A	TITLE	Field Supe	VISÖF DATE	
APPROVED BY: Signed By Conditions of Approval (if any).	T DEMOULES		DATE AUG	0 8 2008

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