

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-015-22772</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>EMPIRE ABO UNIT 'F'</b>
8. Well Number <b>375</b>
9. OGRID Number <b>00778</b>
10. Pool name or Wildcat <b>EMPIRE ABO</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>BP America Production Company</b>	3. Address of Operator <b>P.O. Box 1089, Eunice NM 88231</b>	4. Well Location Unit Letter <b>E</b> : <b>1780</b> feet from the <b>N</b> line and <b>1175</b> feet from the <b>W</b> line Section <b>35</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3681.2' GR</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____				

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Perf upper abo and return to production ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH, remove joint in head and install BOP. Test BOP and casing to 1000 psi.
- TIH with bit and scraper on 2 3/8" tubing. Tag CIBP at 6194'. TOH.
- RU wireline unit. Perforate Abo 5912-5925', 5930-5938', 5940-5965' 2 SPF 120-degree phasing using casing gun; correlate with log provided by Production Engineering. RD WL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 08/06/08  
Type or print name Barry C. Price E-mail address: barry.price@bp.com  
**ACCEPTED FOR RECORD** Telephone No. 575-394-1648

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE AUG 8, 2008 DATE \_\_\_\_\_

Conditions of Approval, if any:

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

Form C-103  
Empire Abo Unit F-375  
30-015-22772  
Continued from Page 1

4. TIH with packer on 2 3/8" tubing. RU HES. Spot 100 gallons acid across perms. PU packer to 5800'. RO 5 bbls and set packer. Load annulus and test to 1000 psi. Acidize Abo perms 5912-5965' with 4500 gallons 15% NEFE HCL. Drop 150 BS evenly spaced. Pump 3-6 BPM, MXP 3200 psi.
5. Test.
6. Release packer and TOH.
7. TIH with completion assembly per Production recommendation. ND BOP. Set TAC with 15,000# T. NU wellhead.
8. Run rods and pump per Production recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.
9. RD PU.