

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

JUL 21 2008

OCD-ARTESIA

2 Name of Operator
BEPCO, L. P.3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SWSE, UL O, 360' FSL, 2310' FEL, Sec 12, T24S, R29E, MER NMP
Lat N32.225806, Lon W103.9369725 Lease Serial No
NMNM 05912

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NMNM 71016X8 Well Name and No
Poker Lake Unit #2749 API Well No
30-015-3513810 Field and Pool, or Exploratory Area
Nash Draw (Delaware, BS, Avalon Sd)11 County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Drilling Operations**

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 6/4/2008. Drill 12-1/4" hole to 810'. Ran 20 jts 8-5/8", 32#, J-55, LTC csg set at 802'. Cemented with 225 sx Class C + 4.0% D020 + 2.0% S1 + 0.188 D046 (wt 12.9, yld 1.97) followed by 200 sx Class C + 2% S1 + 0.125 pps D130 (wt 14.8, yld 1.34). Displace with 44.33 bbls FW. Bumped plug with 1148 psi - floats held. Pumped 1 sx to surface. After 30 mins cmt fell from surface, topped out with 225 sx Class C top out (wt 15.2, yld 1.25), returned 4 bbls to surface. WOC 37.75 hrs. Tested csg to 1000 psi - held ok. Drilled 7-7/8" hole to 3342'. Ran 87 jts 7", 23#, K-55, Ultra FJ set at 3342'. Cemented with 622 sx 50/50 PozC + 5.0% D044 + 10.0% D020 + 0.2% D046 + 0.125 pps D130 (wt 11.9, yld 2.46) followed by 100 sx Class C + 0.1% D013 (wt 14.8, yld 1.33). Displace with 127 bbls FW. Bumped plug with 1419 psi - floats held. TOC 920' by temp survey. Perf and squeeze 73 sx 50/50 PozC + 5.0% D044 + 10.0% D020 + 0.2% D046 + 0.125 pps D130 (wt 11.9, yld 2.46). Set cmt retainer at 770', test to 1000 psi for 30 mins. Drilled 6-1/8" hole to 9280'. Ran 219 jts 4-1/2", 11.6#, P-110, 8rd, LTC set at 9287'. Cemented with 200 sx LiteCrete + 0.2% D046 + 1.0% D153 + 0.3% D065 + 0.4% D800 (wt 10.2, yld 2.65) lead followed by 375 sx LiteCrete + 0.2% D046 + 1% D153 + 0.3% D065 + 0.4% D800 (wt 10.5, yld 2.28) tail. Displace with 24 bbls acetic acid + 119 bbls FW. Pumped 145 bbls, plug did not bump. Shut down, released pressure, floats held. Ran temperature survey - TOC at 3302'. Rig released on 7/8/2008.

ACCEPTED FOR RECORD

JUL 16 2008

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

7-10-08

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

accepted for record
NMOC

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease POKER LAKE UNIT Well # 274
Field EDDY County NEW MEXICO
Survey Date 7/8/2008 Time 12:03 State LEO
Company Rep _____

Top of Cement 3303
Total Depth 8750
Zero @ KB
Plug Down @ 7/8/08 @ 10:00
Casing Size 4 1/2
Hole Size 6 1/8
Sacks of Cement 200 LEAD; 375 TAIL
Ran By C HOMER
Calculated By D. WEST

TEMPERATURE SURVEY REPORT

