

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other \_\_\_\_\_

2 Name of Operator  
J.C. Williamson

3 Address  
214 W Texas Suite 1250, Midland Texas 79701

3a Phone No (include area code)  
432-682-1797

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660' FSL

At top prod interval reported below 1,980' FWL

At total depth 660' FSL & 1,980 FWL

14 Date Spudded  
11/03/2007

15 Date T D Reached  
11/22/2007

16 Date Completed 05/21/2008  
☐ D & A ☒ Ready to Prod

5 Lease Serial No  
NM 0554499

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No  
Ross Draw Unit #28

8 Lease Name and Well No  
Ross Draw Unit #28

9 AFI Well No  
30-015-35865

10 Field and Pool or Exploratory  
Ross Draw - Delaware

11 Sec, T, R, M, on Block and  
Survey or Area Section 26, T - 26S, R-30E

12 County or Parish

Eddy

13 State

NM

18. Total Depth MD 6,900'  
TVD 6,900'

19 Plug Back T D MD 6,900'  
TVD 6,900'

20 Depth Bridge Plug Set MD N/A  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, DLL, MLL, CNL, CDL, Spectra-log

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8 H40	48#	Surface	759'		400 Starlite "C"			
						200 Class "C"	182.5 BBLs	Surface	
12-1/4"	8-5/8 J55	32#/42#	Surface	3370'		1100 Class "C"	375 BBLs	1040'	
					Perf 1015	800 Class "C"	188 BBLs	Surface	
7-7/8"	5-1/2 J55	17#	Surface	6,900'	5,291	400 Class "H"	90 BBLs	5,970'	
						50/50 Poz			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6,350'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pioneer Sand	6436	6456	6436-6456	2spf	12	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6436-6456	Acid 1500 gal 7-1/2%
6436-6456	Frac 47,000 gal & 63,250# sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/27/08	5/27/08	24	→	96	60	807	38.5	328.4	Submersible Pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	N/A	N/A	→	96	60	807	38.5	Pumping	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 16 2008

JERRY FANT  
PETROLEUM GEOLOGIST

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29 Disposition of Gas (Solid, used for fuel, vented, etc )

Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler Anhydrite	1358		Anhydrite/Lime/Shale	Rustler Anhydrite	1358
T/Delaware	3504		Silt	T/Delaware	3504
Ramsey Sand	3542		Sand	Ramsey Sand	3542
Top Cherry Canyon	4447		Sand/Black Shale/Lime	Top Cherry Canyon	4447
Manzanita Marker	4614		Bentonite	Manzanita Marker	4614
T/ Brushy Canyon	5632		Silt/Shale	Top Brushy Canyon	5632

## 32 Additional remarks (include plugging procedure)

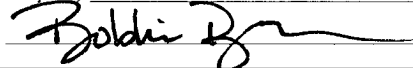
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Bobbi BriceTitle Regulatory Clerk

Signature

Date 07/10/2008

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction