Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

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	BUREAU OF LAND MAN	4 CH3 (733 TO	,			
_	5. Lease Serial No.					
SUNDRY	NM 2748 / NMLC 029338A					
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and	or No.				
1. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator BURN	9. ATT WEIT NO.					
3a Addres 801 CHERRY ST UNIT #9 FORT WORTH	30-015-36034 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec.,		LOCO HILLS PADDOCK				
UNIT I, 2310' FSL, 990	11. County or Parish, State					
UNIT P, 332' FSL, 100	Eddy County, N.M.					
12. CHECK AI	EPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation	t/Resume) Water Shut-Off Well Integrity Other NEW		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab	,	N	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						

5/29-31/2008 Clean location, lay flowiline to existing Gissler B3-1 lease battery header. 6/02/08 MIRU, NU wellhead, NU BOP. 6/3/08 RIH w/DC & bit on tubing. Tag & Drill CMT & DVT @ 2596'- 2637', Tag @ 6530' & drill CMT to 6564'. Test casing to 1000 psi- ok. 6/04 RU Howco, perf @ 4897',4957',5215',5413',5611',5807',6010',6205,6405',6600'- total 60 holes @ 6SPF. 6/05 ND BOP, NU frac valve Frac w/ total 186,157 gals WFG-35, 143,355 gals heated 20 % HCL &10,000 gals fresh wtr flush. 6/06 ND frac valve, RIH w/144 jts (4517') 2-7/8" 6.50# J55 R2 EUE tbg. Run SUB PUMP. 6/09/2008 Pumping to Gissler B 3-1 Battery on the surface lease 6/09/2008 The 24 hour Test ON 6/13/2008 is 225 BO, 237 MCFG and 936 BW.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		,				
MARK A. JACOBY	Title ENGINEERING MA	ANAGER				
Signature Marka Jacoby	Date 6/251	ICCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date JUL 2 2 2008				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		RYREALL OF LAND MANAGEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any repartment of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						