

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-8431

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

McClellan Oil Corporation

3. Address

P.O. Drawer 730, Roswell, New Mexico 88202-0730

3a. Phone No. (include area code)
(505) 622-3280

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1250' FNL & 990' FEL

At top prod. interval reported below Same

At total depth Same

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

13380

8. Lease Name and Well No.

Ross Federal Com No. 4

9. API Well No.

30-005-63604

10. Field and Pool, or Exploratory

Foor Ranch Wolfcamp

11. Sec., T., R., M., on Block and Survey
or Area Sec 7 - T10S - R26E

12. County or Parish

Chaves

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3,784' KB

14. Date Spudded

9/17/03

15. Date T.D. Reached

10/02/03

16. Date Completed

☐ D&A ☒ Ready to Prod.

18. Total Depth: MD 5,721'
TVD 5,721'

19. Plug Back T.D.: MD 5,666'
TVD 5,666'

20. Depth Bridge Plug Set: MD None
TVD None

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Density/Neutron, Micro Laterolog, Sonic Gamma Ray logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"/J-55	24	Surface	1,107'	NA	500 sx "C"	75	Surface	None
7-7/8"	5-1/2"/K-55	15.5	Surface	5,719'	NA	300 sx "C"	86	3,830'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5,199'	5,205'	5-1/2"					

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	4,887'	5,447'	5,241' - 5,247'	.45"	37	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,241' - 5,247'	2,000 gals of 20% HCL

ACCEPTED FOR RECORD

OCT 21 2003

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/14/03	24		0	1,132	0	NA		Atmosphere
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Pkr	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64"	320/850	Pkr		0	1,132	0	NA	Shit in - Waiting on pipeline connection	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold to Agave Energy Company

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	4,887'	5,447'	Gas	Queen	346'
				Penrose	420'
				Grayburg	586'
				San Andres	847'
				Glorieta	1968'
				Tubb	3466'
				Abo	4206'
				Wolfcamp	4887'
				Penn Lime	5447'
				Strawn	5580'
				Granite Wash	5628'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark McClellan Title President

Signature M. McClellan Date 10/15/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.