

Submit 3 Copies* To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.22050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "H"
8. Well Number 292
9. OGRID Number 000778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP AMERICA PRODUCTION COMPANY	
3. Address of Operator P.O. BOX 1089, EUNICE, NM 88231	
4. Well Location Unit Letter <u>M</u> : <u>180</u> feet from the <u>S</u> line and <u>1225</u> feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6370' PB: 6320' PERFS: 6082'-6100' TOC @ SURFACE

1. MIRU PU ND WH NU BOP
2. PICK UP 2 3/8" TBG RIH TAG CIBP @ 6060' SPOT 35' CMT ON TOP CIBP
3. CIRCULATE 9.5 # KCL MUD AND TEST CSG TO 300#
4. PUH AND SPOT 25 SX CMT ACROSS GLORIETA @ 3606'-3706' (100' PLUG)
5. WOC AND TAG TOP OF PLUG
6. PUH SPOT 25 SX CMT ACROSS CSG SHOE 500'-600' WOC TAG PLUG
7. PUH AND SPOT 25 SX CMT ACROSS YATES @ 600'-500' 500'-400' (see schematic)
8. WOC AND TAG TOP OF PLUG
9. RIH W/ TBG SPOT CMT 60' TO SURFACE IN 5 1/2"
10. WOC 24 HRS AND TAG
11. CUT OFF WELL HEAD AND ACHORS CLEAN LOCATION RD

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Pierce TITLE Wells Team Lead DATE 10/20/03

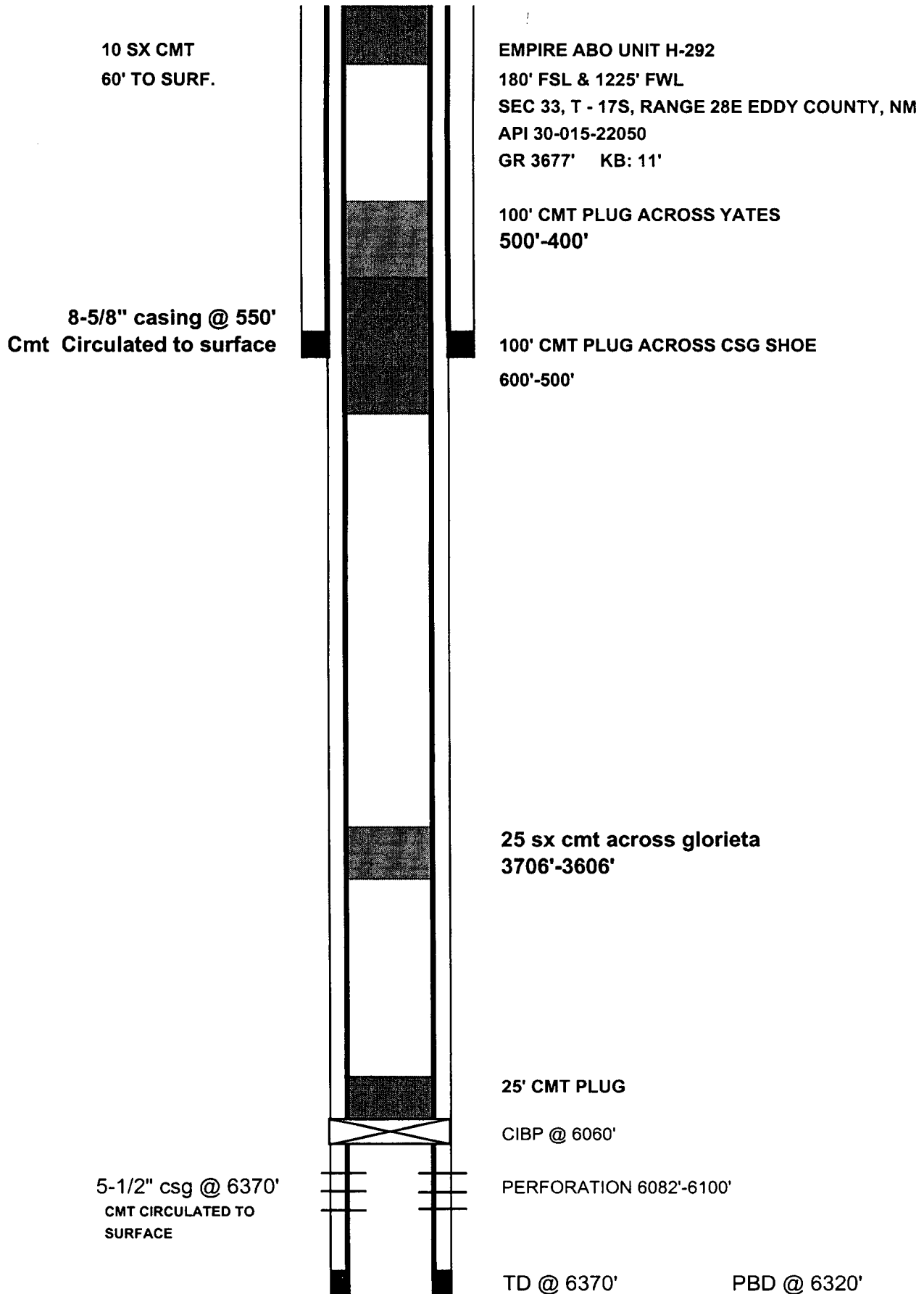
Type or print name Jim Pierce E-mail address: Telephone No. (505) 677-3642

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep APPROVED DATE OCT 24 2003

Conditions of approval, if any:

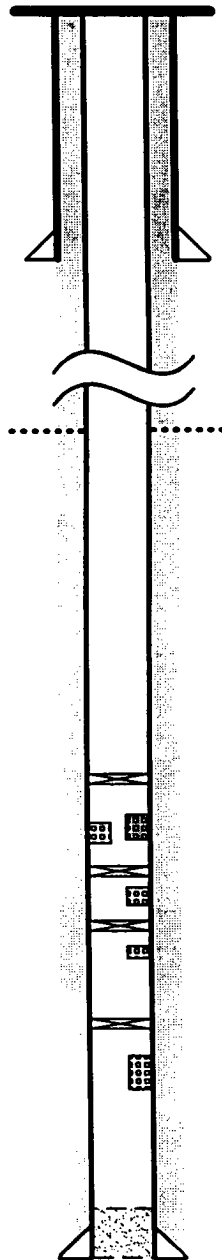
WELLBORE SCHEMATIC



Empire Abo Unit 'H' 292

Potential
Perforation
Zones

238'



--- KB at 3677' above sea level (Used as the Datum)
Well is currently shut in

--- Top of Cement at surface

--- 8-5/8" - 24# casing set at 550' (11" hole)

--- Top of Abo at 5850'

--- CIBP set at 6060'

--- Perforations 6083' - 6098' Squeezed off

--- Perforations 6088' - 6100' Closed off w/ CIBP

--- CIBP set at 6117'

--- Perforations 6126' - 6138' Closed off w/ CIBP

--- CIBP set at 6150'

--- Perforations 6162' - 6170' Closed off w/ CIBP

--- CIBP set at 6210'

--- Perforations 6230' - 6250' Closed off w/ CIBP

--- PBTD at 6320'

--- 5-1/2" - 15.5# casing set at 6370' (7 7/8" hole)

Well No. H-292

Type of Well

X Oil

Gas

Well API No. 30-015-22050

Other

Lease Name Empire Abo Unit "H"

Type of Lease

X State

Fee

Well Location 180 ft From South Line 1225 ft From West Line
Section: 33 Township: 17S Range: 28E County: Eddy

Elevation 3677 ft above sea level (RDB)
Top of Abo 2175 ft below see level
Total Depth 6370 ft
PBSD 6320 ft
KB 11 ft above GL
Datum KB (All depths based on KB)

Tubing
of Jts 0
Size
Weight
Thread
Class

Well Status
Flowing well
Pumping well
X Shut in

CASINGS				
string #	Hole sz.	Depth	Casing Dmtr.	wght.
1	11"	550 ft	8 5/8 in	24#
2	7 7/8"	6370 ft	5 1/2 in	15.5#

OTHER EQUIPMENT (BPs, ETC..)			
Name	Depth	Casing Dmtr.	Notes
TOC	surface	5 1/2 in	
CIBP	6210 ft	5 1/2 in	
CIBP	6150 ft	5 1/2 in	
CIBP	6117 ft	5 1/2 in	
CIBP	6060 ft	5 1/2 in	

Pay Zone
Top of Abo 5852 ft to Bottom of Well 6320 ft
Top of Abo 5850 ft Reported

PERFORATIONS					
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments	
6083 ft	6098 ft	2	4/28/1977	Closed 3/9/78 w/ cmt	
6230 ft	6250 ft	2	3/13/1978	Closed 6/27/89 w/ CIBP	
6162 ft	6170 ft	2	6/28/1989	Closed 6/30/89 w/ CIBP	
6126 ft	6138 ft	2	6/30/1989	Closed 7/2/89 w/ CIBP	
6088 ft	6100 ft	2	7/3/1989	Closed 7/7/89 w/ CIBP	

COMMENTS
There is a 238 ft interval from the top of the Abo at 5850 to the top of the perforations at 6088 ft that can be perforated.