

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC028793A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM88525X

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #355

9. API WELL NO.

30-015-32789 S1

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 18-T17S-R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P O BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FSL 1980 FWL, UNIT N

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/8/03

16. DATE T.D. REACHED

9/18/03

17. DATE COMPL. (Ready to prod.)

9/26/03

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3637' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4740'

21. PLUG, BACK T.D., MD & TVD

4715'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-4740'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4181' - 4465' SAN ANDRES

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	357'	12 1/4"	300 SX	NONE
5 1/2" J-55	17#	4733'	7 7/8"	1440 SX, CIRC	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4182'	

31. PERFORATION RECORD (Interval, size and number)

4181' - 4465' (20 SHOWS) 21 2003

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
4181'-4465'AMOUNT AND KIND OF MATERIAL USED
ACDZ W/2000 GAL 15% HCL ACID

33. *

PRODUCTION

DATE FIRST PRODUCTION

9/27/03

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING

WELL STATUS (Producing or
shut-in) PROD

DATE OF TEST

9/30/03

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIODOIL—BBL.
74GAS—MCF.
55WATER—BBL.
751

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

TITO AGUIRRE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 10/16/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1102'				
QUEEN	1980'				
SAN ANDRES	2698'				
GLORIETA	4090'				

SEP 25 2003

WELL NAME AND NUMBER BKU No. 355

LOCATION 660' FSL & 1980' FWL, Section 18, T17S, R30E, Eddy County NM

OPERATOR Marbob Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1-3/4° 516'</u>	<u> </u>	<u> </u>
<u>1-3/4° 1010'</u>	<u> </u>	<u> </u>
<u>1/2° 1519'</u>	<u> </u>	<u> </u>
<u>3/4° 1997'</u>	<u> </u>	<u> </u>
<u>1/4° 2507'</u>	<u> </u>	<u> </u>
<u>3/4° 3017'</u>	<u> </u>	<u> </u>
<u>1/2° 3500'</u>	<u> </u>	<u> </u>
<u>1/2° 4013'</u>	<u> </u>	<u> </u>



Drilling Contractor United Drilling, Inc.

By: Angel Salazar
Angel Salazar

Title: Vice President

Subscribed and sworn to before me this 24th day of September, 2003.

Karma Tanberley
Notary Public

My Commission Expires: 09-25-03

Chaves NM
County State