	UNITED STATES	NTERIOR	NMOC	D	OMB N	APPROVED D. 1004-0135 vember 30, 2000	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				ļ	5. Lease Serial No. NMNM030482		
SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM70964A		
ZV. Type of Well Gas Well Other					8. Well Name and No. INDIAN HILLS UNIT 53		
Name of Operator MARATHON OIL COMPANY	ENDRIX rix@marathonoil.d	com	9. API Well No. 30-015-32875-00-S1				
			. (include area code) 1.1417 Ext: 810 2.8307				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T21S R24E SENW Lot F 1383FNL 1586FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Alter Casing		☐ Frac	ture Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report Subsequent Re	Casing Repair		-		ecomplete		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon Back	☐ Tempora☐ Water D	rily Abandon isposal	Troduction Sunt up	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 09/04/2003 Rigged up and ta casing intervals 7612-7616, 7/7761-7771, 7790-7810, 7816-at 4 shots per ft. PPI new perforations with 100 RBP tested to 3500#. POOH tubing. Nipple up well head ar	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandonment Notices shall be fill final inspection.) gged at 8269'. Run cased 630-7650, 7660-7669, 767822, 7832-7842, 7846-79 gpf 17% CCA sour total w/kills string. RIH w/ GC2 and turned to production 09	give subsurface the Bond No. or sults in a multiple ed only after all thole logs fro 77-7687, 769 7854, 7867-79 of 25000 gals 900 sumersib	locations and measure file with BLM/BI/e completion or recovered in PBTD 8269 to 0-7717, 7724-7737, 7944-7946, POOH with PP	red and true ver A. Required sub- ompletion in a na ling reclamation of 7400. Perfor 732, 7736-77 7950-7952, 7	tical depths of all pertin sequent reports shall be ew interval, a Form 316, have been completed, a prated 50, 7956-7980 H with	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is	Electronic Submission #	24317 verified ON OIL COMP	by the BLM Wel	I Information	System		
Converge Name (Printed/Typed) CHARLES	NDA ASKWIG on	IDA ASKWIG on 10/20/2003 (04LA0026SE) Title AUTHORIZED REPRESENTATIVE					
VIIIVLEC	1 1/2		7,01110				
Signature (Electronic S	Submission) THIS SPACE FO	JD EEDER	Date 10/17/2		· · · · · ·		
4 AAE	INIS SPACE FO	JK FEDEKA			000		
Approved By ACCEPIED			ALEXIS C SWOBODA Title PETROLEUM ENGINEER Date 10/21/20			Date 10/21/2003	
conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the	uitable title to those rights in the		Office Carlsba	d			
			1	-			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.