Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-015-30027
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease X FEDERAL
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NN		STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM	Salita Pe, INI	VI 67303	6. State Oil & Gas Lease No.
87505	· · · · · · · · · · · · · · · · · · ·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Parkway Delaware Unit
PROPOSALS) 1. Type of Well: Oil Well G	as Well X Other Water In	jector	8. Well Number PDU # 703
Name of Operator St. Mar	ry Land & Exploration	AUG 15 2008	9. OGRID Number 154903
3. Address of Operator 3300 N. A St., Bldg 7, Suite 2		OCD-ARTESIA	10. Pool name or Wildcat Parkway; Delaware
4. Well Location			
Unit LetterI_:26	feet from theSouth_	line and430	feet from theEastline
Section 35	Township 19S	Range 29E	NMPM Eddy County
		· DR, RKB, RT, GR, etc.) RKB	
it or Below-grade Tank Application 🗌 or C			
-	PrDistance from nearest fr		ance from nearest surface water
t Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Ap	propriate Box to Indicat	te Nature of Notice,	Report or Other Data
TEMPORARILY ABANDON 🔲	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LING OPNS. ☐ P AND A ☐
OTHER:	oz 22 oo 2	OTHER.	
	ed operations. (Clearly state		give pertinent dates, including estimated date
of starting any proposed work or recompletion.			ach wellbore diagram of proposed completion
oposed Procedure for PDU #703.			Annount O
1. RIH w/2 3/8" tbg to RBP @ 3	.998' (-2 ex sand)		Approval Granted providing work
2. RU to pump 25 sx "C" plug fr)' & WOC. Tag TOC.	is complete by 11-15-08
3. PUH to 3050' & pump anothe			
4. POH w/tbg.	1. 4.1/00 70		11 1 4 5 11 DOT 1
5. RIH with tools to attempt was casing.	hing over 4-1/2" casing. If st	iccessful washover & pu	ll as much 4.5"as possible. POH laying down
	wrapped casing from at leas	st from stub to 1600' to t	he tie back with a Bowen Lead overshoe to
			ited pkr fluid between 4.5" & 7" csg.
7. Pressure test casing to 500# fo			
8. RIH w/injection pkr & set as p9. Return to injection.	orevious. Circulate double in	hibited pkr fluid & set p	kr. Test to 500#.
9. Return to injection.			
			and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .
GNATURE NOUNW H	, vdalleta TITLE	EProduction Tech	DATE08/06/2008
ype or print name Donna Huddleston	n E-mail address: dhud	dleston@stmaryland.com	m Telephone No. 432-688-1789
<i>_</i>	new	Gerry Guye	
PPROVED BY: Sluy of onditions of Approval (if any)	TITLE	Compliance Of	DATE AUG 1 5 2008
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