

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N French Dr , Hobbs, NM 88240</div> <div>District II</div> <div>1301 W Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd , Aztec, NM 87410</div> <div>District IV</div> <div>1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-015-35917</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil &amp; Gas Lease No</div>																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																									
<div>1a Type of Well</div> <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER</div> <div>b Type of Completion</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF</div> <div>WELL OVER BACK RESVR <input type="checkbox"/> OTHER</div>			<div>7 Lease Name or Unit Agreement Name</div> <div>N B TWEEN STATE</div>																																						
<div>2 Name of Operator</div> <div>MARBOB ENERGY CORPORATION</div>			<div>8 Well No</div> <div>4</div>																																						
<div>3 Address of Operator</div> <div>P O BOX 227, ARTESIA, NM 88211-0227</div>			<div>9 Pool name or Wildcat</div> <div>ARTESIA; GLORIETA-YESO (O)</div>																																						
<div>4 Well Location</div> <div>Unit Letter K 2310 Feet From The SOUTH Line and 2310 Feet From The WEST Line</div> <div>Section 25 Township 17S Range 28E NMPM EDDY County</div> <div>10 Date Spudded 6/7/08 11 Date T D Reached 6/20/08 12 Date Compl (Ready to Prod ) 7/23/08 13 Elevations (DF&amp; RKB, RT, GR, etc ) 3671' GR 14 Elev Casinghead</div> <div>15 Total Depth 5615' 16 Plug Back T D 5596' 17 If Multiple Compl How Many Zones? 18 Intervals Drilled By 0-5615' Rotary Tools Cable Tools</div> <div>19 Producing Interval(s), of this completion - Top, Bottom, Name 3796-5481' YESO 20 Was Directional Survey Made NO</div> <div>21 Type Electric and Other Logs Run DLL, DSN 22 Was Well Cored NO</div>																																									
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB /FT</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>8 5/8"</td><td>24#</td><td>378'</td><td>12 1/4"</td><td>300 SX</td><td>NONE</td></tr><tr><td>5 1/2"</td><td>17#</td><td>5611'</td><td>7 7/8"</td><td>1867 SX</td><td>NONE</td></tr></table>						CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	378'	12 1/4"	300 SX	NONE	5 1/2"	17#	5611'	7 7/8"	1867 SX	NONE																		
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<div>29 Disposition of Gas (Sold, used for fuel, vented, etc )</div> <div>SOLD</div>					<div>Test Witnessed By</div> <div>JONATHAN GRAY</div>																																				
<div>30 List Attachments</div> <div>LOGS, INCLINATION REPORT</div>																																									
<div>31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>																																									
<div>Signature</div> <div></div>		<div>Printed Name:</div> <div>STORMI DAVIS</div> <div>Title:</div> <div>PRODUCTION ASSISTANT</div> <div>Date</div> <div>8/5/08</div>																																							
<div>E-mail Address:</div> <div>SDAVIS@MARBOB.COM</div>																																									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T. Canyon	T Ojo Alamo	T Penn. "B"
T. Salt 394'	T Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 630'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 703'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 969'	T. Devonian	T. Menefee	T. Madison
T. Queen 1559'	T. Silurian	T. Point Lookout	T. Elbert
T Grayburg	T Montoya	T. Mancos	T. McCracken
T. San Andres 2244'	T. Simpson	T Gallup	T. Ignacio Otzte
T Glorieta 3733'	T. McKee	Base Greenhorn	T. Granite
T Paddock	T Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T Wolfcamp	T Bowers	T. Chinle	T.
T Penn	T Penrose	T. Permian	T.
T Cisco (Bough C)	T. Yeso 3792'	T Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

# TEACO DRILLING INC.

P O BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

## INCLINATION REPORT

DATE: 6/24/2008

WELL NAME AND NUMBER NB TWEEN STATE #4  
LOCATION EDDY COUNTY  
OPERATOR: MARBOB ENERGY CORPORATION  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1</u>	<u>367</u>	<u>2</u>	<u>2650</u>	<u>1 5</u>	<u>3633</u>	<u>1.25</u>	<u>4682</u>
<u>1</u>	<u>810</u>	<u>1</u>	<u>2778</u>	<u>1 25</u>	<u>3729</u>	<u>0 5</u>	<u>4777</u>
<u>0 75</u>	<u>1032</u>	<u>1 75</u>	<u>2873</u>	<u>1 5</u>	<u>3823</u>	<u>0 75</u>	<u>4963</u>
<u>0 5</u>	<u>1349</u>	<u>1 5</u>	<u>2968</u>	<u>1 5</u>	<u>3887</u>	<u>1 5</u>	<u>5056</u>
<u>0 75</u>	<u>1572</u>	<u>1</u>	<u>3063</u>	<u>1 25</u>	<u>4078</u>	<u>1 25</u>	<u>5183</u>
<u>1 5</u>	<u>1793</u>	<u>1</u>	<u>3158</u>	<u>1 5</u>	<u>4205</u>	<u>1 5</u>	<u>5248</u>
<u>1 25</u>	<u>2015</u>	<u>2</u>	<u>3252</u>	<u>1.75</u>	<u>4300</u>	<u>0 75</u>	<u>5342</u>
<u>1 25</u>	<u>2236</u>	<u>2</u>	<u>3347</u>	<u>2</u>	<u>4396</u>	<u>2</u>	<u>5615</u>
<u>2</u>	<u>2426</u>	<u>1 5</u>	<u>3443</u>	<u>1 5</u>	<u>4491</u>		
<u>1 5</u>	<u>2523</u>	<u>2</u>	<u>3539</u>	<u>1 25</u>	<u>4586</u>		

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 24 DAY OF June, 2008

MY COMMISSION EXPIRES 03/01/11

[Signature]