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Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30 015 35789
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S St. Francis Dr., Santa Fe, NM	o. State on a day bease 110
87505	7 Town No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Weems
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WCCHIS
PROPOSALS.)	8. Well Number 1
Type of Well: Oil Well Gas Well Other x Name of Operator	9. OGRID Number 217955
OGX Resources, LLC AUG 1 4 2008	9. OGRID Number 2179,55
3 Address of Operator	10. Pool name or Wildcat
P.O. Box 2064, Midland, TX 79702 OCD-ARTESIA	Otis: Morrow (Gas)
4. Well Location	
Unit Letter B: 1073 feet from the North line and 1501 feet from the East line	
Section 34 Township 22S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406 GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C'onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER. OTHER: Drill o	out to TD & perforate
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6-13-08: RIH & tagged cement; pull up tubing swivel & drill out 6' cement inside liner to 9116', fall through; work bit in liner top; pressure test liner top to 1000 psi; good test. Continue to drill out to 12,350'. 6-14-08: Drilled cement. Pumped 1000 gals 15% HCL, 500 gals 10% acid across perforations interval 12,268-84'. 6-17-08: Loaded casing w/3% DCL; pressure test casing to 1000#-good. Ran GR/CCL logs from 4000-12,360' 6-18-08: Loaded & tested casing to 1000 psi – good. RIH perforated from 12,268-84 w/2 jspf, 34 holes. Added perforations from 12,190-12,200' w/2 jspf, 22 holes & 11,966-11,974 w/3 jspf, 25 holes. 6-27-08: TIH w/CIBP & set @ 11,890' w/30' cement on CIBP. Perforate from 11,416-11,720'. 7-2-08: Acidized Morrow perfs from 11,416-11,720' w/4000 gals 15% NEFE. Well shut in for build up & pending frac.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be construeted or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE	DATE8-1-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381 ACCEPTED FOR RECORD	

TITLE

APPROVED BY: ______Conditions of Approval (if any):

AUG 1 & 2008

DATE_