

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMLC-046250 (B)

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,
Other _____



6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2. Name of Operator
Lime Rock Resources A, L.P. (255333)

8. Lease Name and Well No.
Williams B Federal #6 (27688)

3 Address 1111 Bagby Street, Suite 4600
Houston, TX 77002

3a Phone No. (include area code)
713-292-9537

9. AFI Well No.
30-015-35900

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1850' FNL & 1650' FEL

AUG 11 2008

OCD-ARTESIA

At top prod. interval reported below

10. Field and Pool or Exploratory
Artesia, GL-YE (96830)

11. Sec, T., R., M., on Block and
Survey or Area
Sec. 29, T17S, R28E, Unit G

12 County or Parish

13. State

Eddy

NM

At total depth

14. Date Spudded
05/27/2008

15 Date T.D. Reached
06/03/2008

16 Date Completed 06/24/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3,646' GL

18 Total Depth MD 3,570'
TVD

19. Plug Back T.D.: MD 3,548'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL-GR-LDT-CNL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|----------------------------|-------------------|---------------|---------------|
| 12-1/4" | 8-5/8" | 24 | 0 | 457 | | 100/H+375/C | | 30' (Tagged) | None |
| 7-7/8" | 5-1/2" | 14 | 0 | 3,555 | | 350/ 35/65 C | | Surface (CIR) | None |
| | | | | | | +400/C | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 3,475' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|-----------|--------|--------|---------------------|-----------|----------|--------------|
| A) Yeso | 3,425' | 3,476' | 3,425' - 3,476' | 0.35" EHD | 22 | Prod |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

| Depth Interval | Amount and Type of Material |
|-----------------|---|
| 3,425' - 3,476' | 6,000 gal 15% NEFE 20,000 gals Heated 20% HCL, 30,000 gals 40# Heated Linear Gel, & 3,000 gals 15% HCL |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|------------------------|
| 06/25/08 | 07/08/08 | 24 | → | 66 | 84 | 126 | | | 2-1/2" x 2" x 12' RWAC |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 66 | 84 | 126 | 1,273 | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|--------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg. SI | Csg. Press. | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|--------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg. SI | Csg. Press. | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

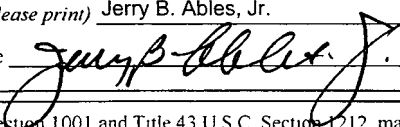
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|--------|--------|------------------------------|--------------|------------|
| | | | | | Meas Depth |
| Yeso | 3,425' | 3,476' | Oil, Gas, & Produced Water | Yates | 369' |
| | | | | Seven Rivers | 600' |
| | | | | Queen | 1,164' |
| | | | | Grayburg | 1,580' |
| | | | | San Andres | 1,900' |
| Glorietta | 3,282' | | | | |
| Yeso | 3,368' | | | | |

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jerry B. Ables, Jr. Title Production Engineer
 Signature  Date 07/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

WELL NAME AND NUMBER Williams "B" Federal #6
 LOCATION Section 29, T17S, R28E, 1850 FNL, 1650 FEL, Eddy County
 OPERATOR SDX/ Limerock
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

| <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> |
|------------------------|------------------------|------------------------|
| <u>3/4 @ 465'</u> | | |
| <u>1 @ 1026'</u> | | |
| <u>1/2 @ 1526'</u> | | |
| <u>1/2 @ 2001'</u> | | |
| <u>1/2 @ 2504'</u> | | |
| <u>3/4 @ 3008'</u> | | |
| <u>3/4 @ 3570'</u> | | |
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Drilling Contractor- UNITED DRILLING, INC.

By: *Luisa Garcia*
 (Luisa Garcia)

Title: Assistant Office Manager

Subscribed and sworn to before me this 5 day of June, 2008

Derry A Aho
 Notary Public

Charles, New Mexico
 County State

My Commission Expires:
10-8-08