

Submit 3 Copies to Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

S OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 21 2008
OCD-ARTESIA
3 06

WELL API NO. 30-015-23160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 18757
7. Lease Name or Unit Agreement Name State LG 2985
8. Well Number 1
9. OGRID Number 148394
10. Pool name or Wildcat Morrow

4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>26</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Vernon E. Faulconer, Inc

3. Address of Operator
P O Box 7995 Tyler, Texas 75703

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

**Notify OCD 24 hrs. prior
to any work done.**

Approval Granted providing work
is complete by 11/26/08

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shannan Johnson TITLE Production Analyst DATE 8/11/08

Type or print name Shannan Johnson E-mail address: shan8598@yahoo.com PHONE: (903) 581-4382

For State Use Only

APPROVED BY: Phil Hawkins TITLE Compliance Officer DATE 8/25/08

Conditions of Approval (if any):

VERNON E. FAULCONER, INC.

"State LG"

"Plug & Abandon"

August 11, 2008

Page 1

1. MIRU WO RIG
2. NIPPLE DOWN X-MAS TREE, NIPPLE UP BOP'S
3. PICK UP ON TUBING AND ATTEMPT TO PULL SEALS OUT OF PACKER. IF SEALS FAIL TO RELEASE, RU ELECTRIC LINE AND CUT TUBING AT 10775. POOH WITH TUBING.
4. (PLUG 1) RIH AND SET CIBP @ 10,750', DUMPBAIL 35' OF CMT ON PLUG.
5. (PLUG 2) RIH W/ TUBING TO 8400 AND DISPLACE WELL WITH 9 #/GAL. MUD. MIX AND SPOT A ²⁵~~15~~ SX BALANCED CEMENT PLUG.
6. POOH TO 6400' LAYING DOWN TUBING.

- ²⁵
- * 7. (PLUG 3) MIX AND SPOT A ²⁵~~15~~ SX BALANCED CEMENT PLUG @ 6400'. POOH
- DV Tool
* LAYING DOWN TUBING TO 3150'. POOH AND STAND BACK REMAINDER OF TUBING.

- TAG. X-1. ^{CSG 324}
8. RU ELECTRIC LINE AND CUT 5 1/2 CASING AT 3000' OR FREE POINT, WHICH EVER IS DEEPER, RD ELECTRIC LINE, POOH LAYING DOWN CASING.

- TAG
9. (PLUG 4) RIH WITH TUBING AND SPOT A 40 SX BALANCED CEMENT PLUG 50' INSIDE THE STUB. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING WAIT ON CEMENT TO SET, TAG TOP OF PLUG.

10. (PLUG 5) POOH LAYING DOWN TUBING TO 2580. MIX AND SPOT A 35 SX BALANCED CEMENT PLUG @ 2580'. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG.

11. (PLUG 6) POOH LAYING DOWN TUBING TO 2150. MIX AND SPOT A 35 SX BALANCED CEMENT PLUG @ 2150'. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG.

- * -
- * 12. (PLUG 7) POOH LAYING DOWN TUBING TO 525. MIX AND SPOT A 35 SX BALANCED CEMENT PLUG @ 525'. PULL UP OUT OF PLUG 6 STANDS AND REVERSE OUT TUBING. WAIT ON CEMENT TO SET, TAG TOP OF PLUG

* Perf. & Squz. 100' cmt in + out - TAG

* DV Tool 100' cmt, 50' Above 50' below

* 100' cmt Pkg. 50' Above & 50' below CSG. STUB. TAG.

* 100' cmt Pkg At. 722' Bar at Squz. TAG

* 100' cmt Pkg @ 210' Top of Salt - TAG.

13. (PLUG 8) POOH LAYING DOWN TUBING TO 60. MIX AND SPOT A 20 SX
BALANCED CEMENT PLUG CIRCULATING CEMENT TO SURFACE. POOH
LAYING DOWN ALL TUBING.
14. NIPPLE DOWN BOP'S.
15. CUT OFF BRADEN HEAD AND WELD A STEEL PLATE ACROSS ALL CASINGS.
12. INSTALL a steel marker not less than four inches (4") in diameter set in cement and
extending at least four feet (4') above mean ground level. The operator name, lease name and well
number and location, including unit letter, section, township and range, shall be welded, stamped
or otherwise permanently engraved into the metal of the marker
13. RDMO WO RIG.
14. REMOVE ALL SURFACE EQUIPMENT AND CLEAN OFF LOCATION.

Approval	Date	Yes
RS		
PHJ		
RF		
DJE		



Operator: Vernon E. Faulconer Inc

20 SX PLUG @ 60'

SURFACE CASING (12-3/4")

Setting: 15 jts 12-3/4", 35#, ST&C @ 438'
Cement: 525 sxs Class C Cmt Circulated
Interval Hole Size: 17-1/2"

35 SX PLUG @ 525'

* 100' Cmt Plug @ 210' Top of Sat
TAC

* 100' Cmt Plug @ 722' Base
of Sat. TAC.

35 SX PLUG @ 2150

35 SX PLUG @ 2580

* TAC

40 SX PLUG, 50 INSIDE 5 1/2 STUB, 50' ON TOP

CUT 5 1/2" CASING

INTERMEDIATE STRING (8-5/8")

Setting: 87 jts 8-5/8", 24&32#, K-55 @ 3420 58'
Cement: 1350 sxs lite cement, 200 sxs Class C
Cement circulated (~350 sxs)
Interval Hole Size: 11"

100' Cmt Plug, 50' Above, 50' below DV
Tool

* DV Tool: 4488 5' (kbn)

25 15 SX BALANCED PLUG @ 6400'

Perf. + Syntz 100' Cmt in + out
TAC

25 15 SX BALANCED PLUG @ 8400'

CIBP @ 10750' W/ 20' OF CMT

Production Packer and Lower BHA (Run 6/3/80)

Baker Model D Pkr, top @ 10,780'
Seal Bore (mill out) extension (10')
1 2-3/8" sub (6')
PSI F nipple, (1 81" ID)
1 2-3/8" sub (6')
PSI R nipple, (1 81" ID w/ 76 "no-go")
2" x 2-7/8" swedge
Note btm of swedge @ 10,805' (kbn)
Last Tag: 10,919' (kbn) GR-N log on 12/19/06

Original PBTD: 10,926' (CBL)

PRODUCTION STRING (5-1/2")

Setting: 5-1/2", 17#, K-55 & N-80 @ 10,999'
Cement: Stg 1 750 sxs 50-50 Poz-Class H
follow by 150 sxs class H
Stage 2 275 sxs of Class C (TOC 3136')
Interval Hole Size: 7-7/8"

**PROPOSED WELLBORE
CONFIGURATION**

Well Name State LG #2985-1
Field Name Turkey Track (Morrow, North) Field
Location Eddy Co., NM
Legal Description 1980' FSL, 1980' FWL
Section 26 T18, R28E
API #: 30-015-23160
GL Elev: 3498 0
DF Elev: N/A
KB Elev: 3514 0 (Use 16' add-in to GL)
Updated By B Sloan Last Update: 8/8/08

Cement Top: 3130' (from Stg 2)

* Spot 100' Cmt 50' below + 50' Above.
C&G shoe & C&G sub. - TAC

NOTE: Drawing not to scale (but is "in perspective")
both below and above "break line(s)"

Casing Integrity (Appears to have leak, depth unknown)
10/16/09 - Well had 1000# CP after acid job

Cement Top: 7400' (CBL, Stg 1)

Note: Unclear as to what downhole plgr lift eqt is in the well. The swab rpt on 2/21/07 indicates an attempt was made to pull the plgr then found plgr in charthouse (no indication of BHS). In well rpts there is no mention of anything being run after 12/19/06 re-perf

6/80 - Test #1 (Lower Morrow Sand)

Perfs: (6/5/80) 10,862'-84' (1 JSPF, 25" entry hole)
(12/19/06) 10,881'-884', 10,863'-866', 10,870'-878' t
Stimulation: (10/14/06) Acidized w/1500 gals 7 5%
(12/13/06) 1500 gals 7 5% acid
Test Results: (6/7/80) 2,799 MCFD, 3.48 BCPD, 0 BWPD, 14/64" ok, 1332# FTP

TD Driller: 11,000'
TD Logger: 10,991'



Operator: Vernon E. Faulconer Inc

SURFACE CASING (12-3/4")

Setting: 15 jts 12-3/4", 35#, ST&C @ 438'
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Updated By G Kern Last Update: 6/11/08

CURRENT CONFIGURATION

INTERMEDIATE STRING (8-5/8")

Setting: 87 jts 8-5/8", 24&32#, K-55 @ 3420 58'
Cement: 1350 sxs lite cement, 200 sxs Class C
Cement circulated (~350 sxs)
Interval Hole Size: 11"

DV Tool: 4488 5' (kbn)

Current Well Setting Info

Strg Age: ~28 years (36 jts replaced 12/9/06)
Strg Last RIH: 12/9/06
Strg Last Tested: 12/8/06 (scoped, cull 36/358 jts)
Prev hole locn(s): no detail on culled jts
1 jt 2-7/8" 8rd EUE tbq'
2-7/8" 8rd EUE sub (10')
2-7/8" 8rd EUE sub (6')
2-7/8" 8rd EUE sub (2')
33 jts 2-7/8" 8rd EUE tbq
CS Hydrill x 2-7/8" 8rd EUE x-over
306 jts CS Hydrill tbq (
2-7/8" pin x cs hyd box xo
SN 2-7/8" (2 25 ID),
2-3/8" x 2-7/8" box)
40-24 loc xo 8rd pin
5' seals,

Production Packer and Lower BHA (Run 6/3/80)

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