## AUG 2 2 2008

## OCD-ARTESIA

\_\_\_\_\_DATE \_\_\_\_

## State of New Mexico

Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		OCD-ARTESI/	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505			WELL API NO. 30-005-639  5. Indicate Type of Lea STATE   6. State Oil & Gas Lea	se FEE
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other			7. Lease Name or Unit Agreement Name: CHARISMATIC 1525-5  8. Well Number	
2. Name of Operator			9. OGRID Number	
PARALLEL PETROLEUM CORPORATION			230387	
3. Address of Operator			10. Pool name or Wildcat	
1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701			WALNUT CREEK, WOLFCAMP GAS POOL 97631	
4. Well Location				
Unit Letter ::	760 feet from the NO.	RTH line and	208 feet from the	EAST line
Section 5	Township 15s	Range 25E		ounty CHAVES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  GR: 3552				
Pit or Below-grade Tank Application	or Closure		stance from nearest surface w	ater
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
NOTICE OF INTE PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPLETION	SUB REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB	ING OPNS. 🕱 PI	RT OF: LTERING CASING LUG AND BANDONMENT
OTUED:	COMPLETION			<del>[]</del>
OTHER:  13. Describe proposed or completed of starting any proposed work). or recompletion.  07-15-08 SET 16" CONDUCTOR	SEE RULE 1103. For Multiple			posed completion
08-13-08 MIRU, SPUD @ 5 PM (1700 HR) 08-14-08 8.625" CSG, 11" HOLE, 24# SET @ 1483' LEAD: 300 SX HALLIBURTON LIGHT PP + 2% CACL, 12.4 PPG, 2.04 YLD TAIL: 300 SX HALLIBURTON PP + 1% CA CL, 14.8 PPG, 1.34 YLD, 5 CENTRALIZERS TOC: CIRCULATED 20 BBL CMT TO SURFACE WCC: 12 HR, TEST CSG 1000 PSI, 30 MIN			AUG 26 2008  Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA	
I hereby certify that the information algrade tank has been/will be constructed or	oove is true and complete to the losed according to NMOCD guideline	best of my knowledges , a general permit	e and belief. I further certif or an (attached) alternativ	y that any pit or below- ve OCD-approved plan
SIGNATURE THE SR PROD & REG TECH DATE 08-21-2008				
Type or print name KAYE MC CORMIC		nail address:	kmccormick@plll.com Telephone	n e No. <b>432-685-6563</b>
For State Use Only				

\_\_\_\_\_TITLE\_\_

APPROVED BY\_

Conditions of Approval, if any: