AUG 26 2008 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-30027 **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease X FEDERAL District III 1220 South St. Francis Dr. STATE \ FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PŁUG BACK TO A Parkway Delaware Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number PDU # 703 1. Type of Well: Oil Well Gas Well X Other Water Injector 2. Name of Operator 9. OGRID Number 154903 St. Mary Land & Exploration 3. Address of Operator 10. Pool name or Wildcat 3300 N. A St., Bldg 7, Suite 200, Midland, TX 79705 Parkway; Delaware Unit Letter I : 2610 feet from the South line and 430 feet from the line Section 35 Township 19S Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346' RKB Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Parkway Delaware Unit #703 **Proposed P&A Procedure** RIH w/tbg to 1950' (if possible) and spot 25 sx plug. If you cannot get to 1950' notify Mike Bratcher @ OCD of deepest depth reached for approval to cmt from that depth. The OCD would like the stub plug to reach at least 50' above the csg stub. 1) POH w/tbg. RIH w/CIBP on tbg to 1550'. Set CIBP and test to 500#. 2) Pump cmt plug from the CIBP to at least 1400' (52' above DV tool). Tag If necessary to confirm TOC. 3) PUH to 402' and pump cmt sufficient to have a 100' plug. Alin 25 sx or 100' 4) PUH and Mix/pump surface plug from 60' to surface. @ frouide BLM Notification of Alasging I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/wilt be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Production Tech DATE 08/25/2008 Type or print name Donna Huddleston E-mail address: dhuddleston@stmaryland.com Telephone No. 432-688-1789 For State Use Only APPROVED BY: DATAUG 2 5 2008 **TITLE**

Conditions of Approval (if any):