Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD-ARTH	SIA
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FORM APPROVED OMB No 1004-0137



Expires July 31, 2010

NM-11460

5 Lease Serial No

abandoned well. Use Form 3160-3 (APD) fo	or such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other in	structions on page 2.	7 If Unit or CA/Agreement, Name and/or No.	
1 Type of Well Oil Well X Gas Well Other	: 41	8 Well Name and No	
2 Name of Operator Yates Petroleum Corporation	OCD-ARTESIA	Network BKW Federal Com #1H	
3a Address	3b Phone No (include area code)	30-015-36387	
105 S. 4th Str., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)	575-748-1471	10 Field and Pool or Exploratory Area Wildcat; Wolfcamp	
Surface - 760'FSL & 260'FEL of Section 15-T16S-F Bottomhole - 760'FSL & 660'FWL of Section 15-T1		11. County or Parish, State Eddy County, New Mexico	
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	ı	
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injection	Fracture Treat Reclamation New Construction Plug and Abandon Temporari	X Other Spud, lly Abandon surface, Inter-	
13. Describe Proposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/12/08 Spudded well. 8/14/08 Resumed drilling at 2:30 AM. Set 13-3/8" 48# H-40 casing at 415'. Cemented with 150 sx Class "C" + 4.0#/sx D20 + 2.0#/sx S1 + 0.2#/sx D46 (yld 1.98, wt 12.9). Tailed in with 200 sx Class "C" + 2.0#/sx S1 (yld 1.34, wt 14.8). Cement did not circulate. Ran 1" cement to surface with 50 sx Class "C" with additives. WOC. Reduced hole to 12-1/4" and resumed drilling. 8/16/08 Set 8-5/8" 24# J-55 casing at 1010'. Cemented with 100 sx RFC + 0.125#/sx D130 + 3#/sx D42 (yld 1.62, wt 14.2). Tailed in with 255 sx Class "C" + 6% D20 + 2% D46 + 2% S1 + 3% D44 (yld 2.26, wt 12.6). Cement circulated to surface. Tested casing to 600 psi for 30 min. WOC 23 hrs 30 min. Reduced hole to 7-7/8" and resumed drilling.			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
	AUG Tale 2008 egulatory Complety Guye, Deputy Field Inspector, 2008 CCD-District II ARTESTA	CCEPTED FOR RECORD	
Approved by	. Title	AUG 2 8 2013	
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	s not warrant or the subject lease Office	BUREAU OF LAND MANAGEMENT e lo any CARITY SAN AGENCY DUNG LIGHTED States	
any false, fictitious or fraudulent statements or representations as to any n		OTINE OUT ASTERDONY NOW States	