

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division NOV - 9 2003

1220 South St. Francis Dr. **OCD-ARTESIA**
Santa Fe, NM 87505

WELL API NO. **30-015-26126**

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Sidetrack

7. Lease Name or Unit Agreement Name

Righthand Canyon 35 Fee Com

2. Name of Operator **Devon Energy Production Company, L.P.**

Well No. **1**

3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)2287512**

8. Pool name or Wildcat

Undes Indian Basin; Upper Penn (Assoc)

4. Surface Location

Unit Letter **L** : **1328'** Feet From The **South** Line and **1160'** Feet From The **West** Line

Section **35** Township **21S** Range **24E** NMPM **Eddy** County

Bottom Hole Location

Unit Letter **M** : **737'** Feet From The **South** Line and **471'** Feet From The **West** Line

Section **35** Township **21S** Range **24E** NMPM **Eddy** County

10. Date Spudded **8/6/03** 9. Date T.D. Reached **8/22/03** 10. Date Compl. (Ready to Prod.) **9/14/03** 11. Elevations (DF& RKB, RT, GR, etc.) **3860' GR** 12. Elev. Casinghead

15. Total Depth
8504'

16. Plug Back T.D.
8412'

17. If Multiple Compl. How Many
Zones? **1**

18. Intervals Drilled By Rotary Tools **x** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7834' - 7860'

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
PEX HRLA HNGS FMI GR CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing 13 3/8"	48#	367'	17 1/2"	400 SX	
Existing 9 5/8"	32#	2469'	12 1/4"	1000sx	
7"	23#	8504'	8 3/4"	460sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8042'	

26. Perforation record (interval, size, and number)
7834' - 7860'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7834' - 7860' **6200 gal 20% NeFe**

28. PRODUCTION

Date First Production 9/25/03		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pump			Well Status (<i>Prod. or Shut-in</i>) producing		
Date of Test 10/18/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 553	Gas - MCF 590	Water - Bbl. 1387	Gas - Oil Ratio 1067
Flow Tubing Press. 620	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 553	Gas - MCF 590	Water - Bbl. 1387	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold**

Test Witnessed By
Joe Huber

30. List Attachments **logs & direction survey**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Cottom*
Printed Name **Karen Cottom** Title **Operations Technician** Date **10/31/03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Glorieta <u>2623</u>
T. Salt_____	T. <u>Bone Spring Lm</u> <u>3459</u>
B. Salt_____	T. <u>3rd Bone Spring Sd</u> <u>6924</u>
T. Yates_____	T. <u>Wolfcamp</u> <u>7345</u>
T. 7 Rivers_____	T. <u>Upper Cisco</u> <u>7650</u>
T. Queen_____	T. <u>Cisco Reef</u> <u>7891</u>
T. Grayburg_____	T. _____
T. San Andres_____	T. _____
T. Glorieta_____	T. _____
T. Paddock_____	T. _____
T. Blinebry_____	T. _____
T. Tubb_____	T. _____
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

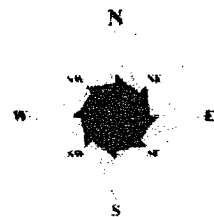
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Devon Energy
Right Hand Canyon "35" FEE Com. #1
Indian Basin (Upper Penn.) Assoc.
Eddy County, New Mexico

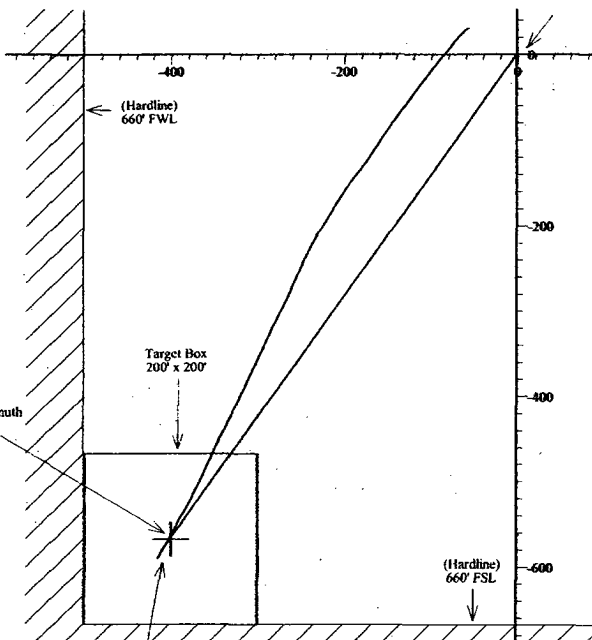
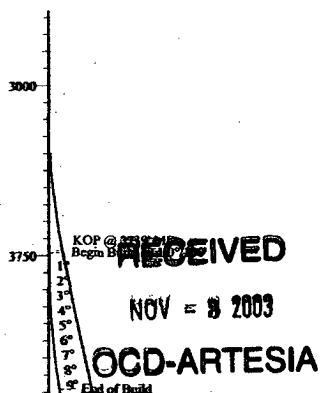


Declination 9.103°
 Dip Angle 60.421°
 Field Strength 49558nT

SECTION DETAILS

c	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
	3739.00	0.00	215.15	3739.00	0.00	0.00	0.00	0.00	0.00	
	4341.59	9.04	215.15	4339.09	-38.78	-27.31	1.50	215.15	47.42	
	8461.66	9.04	215.15	8408.00	-568.00	-400.00	0.00	0.00	694.57	Base Dolomite
	8583.17	9.04	215.15	8528.00	-583.61	-410.99	0.00	0.00	713.66	

devon



(Target)
 Base Dolomite
 568' South, 400' West
 8408' TVD @ 215.15° Azimuth

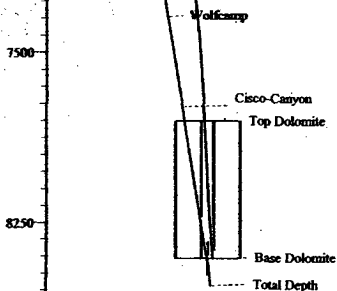
PBHL
 583.61' South, 410.99' West
 8608.16' MD, 8528' TVD
 @ 215.15° Azimuth
 713.80' Displacement

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Base Dolomite	8408.00	-568.00	-400.00	Rectangle (200x200)



QUANTUM
 DRILLING MOTORS



Plan: Plan #1 (Well #1/1)

Created By: Jeff Shoop Date: 9/2/2003
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

Daily Reports

Slide/Rotate
 Reports

BHA Summary
 for Job

1001
 Utilization

Quantum Drilling Motors

Survey Report

Company: Devon Energy
Field: Indian Basin
Site: Right Hand Canyon "35" Fee Com. #1
Well: Well #1
Wellpath: 1

Date: 9/2/2003 **Time:** 16:05:02 **Page:** 2
Co-ordinate(NE) Reference: Site: Right Hand Canyon "35" Fee Com. #1
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: User (0.00N,0.00E,214.00Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5568.00	8.60	204.00	5533.90	-283.19	-263.66	382.21	1.06	1.06	0.32	MWD
5694.00	8.50	207.90	5658.50	-300.03	-271.85	400.75	0.47	-0.08	3.10	MWD
5788.00	8.80	207.10	5751.43	-312.57	-278.38	414.80	0.34	0.32	-0.85	MWD
5883.00	8.80	203.80	5845.31	-325.69	-284.62	429.16	0.53	0.00	-3.47	MWD
5977.00	8.90	205.10	5938.19	-338.85	-290.61	443.42	0.24	0.11	1.38	MWD
6071.00	8.60	204.70	6031.10	-351.82	-296.63	457.54	0.33	-0.32	-0.43	MWD
6165.00	9.30	204.80	6123.95	-365.10	-302.75	471.98	0.74	0.74	0.11	MWD
6289.00	9.20	203.80	6246.34	-383.26	-310.95	491.62	0.15	-0.08	-0.81	MWD
6382.00	7.70	205.20	6338.33	-395.70	-316.61	505.10	1.63	-1.61	1.51	MWD
6477.00	8.60	204.40	6432.37	-407.93	-322.25	518.39	0.95	0.95	-0.84	MWD
6572.00	8.70	204.80	6526.29	-420.92	-328.20	532.49	0.12	0.11	0.42	MWD
6667.00	9.00	206.00	6620.16	-434.12	-334.47	546.94	0.37	0.32	1.26	MWD
6761.00	9.00	208.10	6713.00	-447.22	-341.16	561.53	0.35	0.00	2.23	MWD
6855.00	8.30	202.30	6805.93	-459.98	-347.20	575.49	1.19	-0.74	-6.17	MWD
6950.00	9.00	205.00	6899.85	-473.06	-352.94	589.54	0.85	0.74	2.84	MWD
7045.00	9.00	205.00	6993.68	-486.53	-359.22	604.22	0.00	0.00	0.00	MWD
7140.00	8.70	204.70	7087.55	-499.79	-365.36	618.65	0.32	-0.32	-0.32	MWD
7234.00	7.80	207.70	7180.58	-511.90	-371.30	632.01	1.06	-0.96	3.19	MWD
7328.00	7.80	205.30	7273.71	-523.31	-376.99	644.65	0.35	0.00	-2.55	MWD
7422.00	5.40	211.60	7367.08	-532.85	-382.03	655.38	2.66	-2.55	6.70	MWD
7549.00	4.10	211.60	7493.64	-541.80	-387.54	665.89	1.02	-1.02	0.00	MWD
7675.00	4.10	203.90	7619.32	-549.76	-391.73	674.82	0.44	0.00	-6.11	MWD
7831.00	2.80	208.30	7775.03	-558.21	-395.79	684.10	0.85	-0.83	2.82	MWD
7988.00	2.80	209.60	7931.85	-564.92	-399.51	691.74	0.04	0.00	0.83	MWD
8144.00	3.00	206.80	8087.65	-571.88	-403.23	699.59	0.16	0.13	-1.79	MWD
8304.00	4.00	215.30	8247.35	-580.17	-408.34	709.33	0.70	0.62	5.31	MWD
8462.00	4.60	198.80	8404.91	-590.67	-413.57	720.95	0.87	0.38	-10.44	MWD

Quantum Drilling Motors

Survey Report

Company: Devon Energy	Date: 9/2/2003	Time: 16:05:02	Page: 1
Field: Indian Basin	Co-ordinate(NE) Reference:	Site: Right Hand Canyon "35" Fee Com. #1	
Site: Right Hand Canyon "35" Fee Com. #1	Vertical (TVD) Reference:	SITE 0.0	
Well: Well #1	Section (VS) Reference:	User (0.00N,0.00E,214.00Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Indian Basin
Eddy County, New Mexico
USA

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Site Centre
Geomagnetic Model: igrf2000

Site: Right Hand Canyon "35" Fee Com. #1

Site Position:	Northing:	ft	Latitude:	
From: Lease Line	Easting:	ft	Longitude:	
Position Uncertainty:	0.00 ft		North Reference:	True
Ground Level:	0.00 ft		Grid Convergence:	0.00 deg

Well: Well #1	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 0.00 ft
+E/-W 0.00 ft	Easting: 0.00 ft
Position Uncertainty: 0.00 ft	
	Latitude: 30 59 24.512 N
	Longitude: 105 55 44.137 W

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 8/4/2003	Above System Datum: Mean Sea Level
Field Strength: 49558 nT	Declination: 9.10 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 60.42 deg
ft	+N/-S ft
0.00	+E/-W ft
	Direction deg
	214.00

Survey: Survey #1	Start Date: 8/18/2003
Company: Quantum Drilling Motors	Engineer: Jeff Shoop
Tool: MWD,	Tied-to: User Defined

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3300.00	1.91	268.94	3299.14	30.16	-55.95	6.28	0.00	0.00	0.00	MWD
3390.00	4.60	228.70	3389.00	27.75	-60.16	10.64	3.75	2.99	-44.71	MWD
3454.00	7.20	223.20	3452.65	23.13	-64.84	17.08	4.15	4.06	-8.59	MWD
3548.00	8.30	218.30	3545.79	13.51	-73.07	29.66	1.36	1.17	-5.21	MWD
3641.00	9.50	218.70	3637.67	2.25	-82.03	44.00	1.29	1.29	0.43	MWD
3736.00	10.20	217.60	3731.27	-10.53	-92.07	60.21	0.76	0.74	-1.16	MWD
3830.00	11.60	216.80	3823.57	-24.69	-102.81	77.96	1.50	1.49	-0.85	MWD
3924.00	11.30	216.10	3915.70	-39.70	-113.89	96.60	0.35	-0.32	-0.74	MWD
4018.00	12.00	216.00	4007.76	-55.05	-125.06	115.57	0.74	0.74	-0.11	MWD
4113.00	11.40	215.70	4100.79	-70.66	-136.35	134.83	0.63	-0.63	-0.32	MWD
4208.00	12.50	215.00	4193.73	-86.71	-147.72	154.49	1.17	1.16	-0.74	MWD
4333.00	12.10	213.00	4315.86	-108.78	-162.62	181.11	0.47	-0.32	-1.60	MWD
4439.00	11.60	215.20	4419.60	-126.80	-174.81	202.88	0.64	-0.47	2.08	MWD
4534.00	10.50	218.60	4512.84	-141.37	-185.72	221.06	1.35	-1.16	3.58	MWD
4629.00	10.50	213.80	4606.25	-155.33	-195.94	238.34	0.92	0.00	-5.05	MWD
4721.00	10.10	212.60	4696.77	-169.09	-204.95	254.79	0.49	-0.43	-1.30	MWD
4815.00	10.10	209.50	4789.31	-183.21	-213.44	271.24	0.58	0.00	-3.30	MWD
4910.00	9.10	212.70	4882.98	-196.78	-221.61	287.06	1.19	-1.05	3.37	MWD
5005.00	8.50	208.00	4976.86	-209.30	-228.96	301.55	0.99	-0.63	-4.95	MWD
5098.00	8.00	209.40	5068.90	-221.01	-235.36	314.84	0.58	-0.54	1.51	MWD
5190.00	8.40	205.50	5159.96	-232.65	-241.40	327.87	0.74	0.43	-4.24	MWD
5283.00	8.50	203.40	5251.95	-245.09	-247.05	341.34	0.35	0.11	-2.26	MWD
5379.00	9.00	203.30	5346.84	-258.50	-252.84	355.69	0.52	0.52	-0.10	MWD
5474.00	7.60	203.70	5440.84	-271.08	-258.31	369.18	1.47	-1.47	0.42	MWD