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OCT 29 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

Robert P. Elliott

Operations Engr Advisor

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)228-8609

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 635' FNL & 680' FEL, Unit A, Section 34-T21S-R24E, Eddy Cnty, NM

BHL: 760' FNL & 1980' FEL, Unit B, Section 34-T21S-R24E, Eddy Cnty, NM

5. Lease Serial No.

SHL & BHL: NM-NM53218

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Righthand Canyon "34" Federal #8

9. API Well No.

30-015-32771

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy County,

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing strings</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>WOCU</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 5-13-2003 at 1730 hrs. Air mist drld 14 3/4" to 12 1/4" hole to 1602'. On 5-18-2003 cemented 35 jts 9 5/8" 36# J-55 casing at 1602' with 200 sx Class H + 400 sx 35-65-6 Pozmix C + 200 sx C + topped with 2 yards Ready-Mix; WOC 32 hrs. Press tested surface equipment. Drld cement and 10' formation then press tested same.

Drld 8 3/4" hole to kick off point at 4700' on 5-26-2003. Mudded up and continued drlg directionally to 6887'.

Ran DST with packers set at 5425' and 5420'. Opened tool with immediate flow from bottom of bucket; gas to surface in 15 mins with 3-5' flare; alternately flowed (approx 5 BWPH, 55-80' stream) and shut in; thru test separator opened on 30/64" choke, FTP 1200-600-575 psi, 1200-850-900 MCFGD; closed tools, bled down thru separator. Circ'd out gas while pumping sweep, circ'd bottom up. Raised MW to 9 ppg to control flow then resumed directional drlg.

Reached TD 8400', TVD 8221', on 6-10-2003. Pumped Vis sweeps to clean hole. Schlumberger ran Platform Express Azimuthal Laterlog/MCFL/GR and Three Detector Litho-Density Compensated Neutron/GR logs on 6-11-2003. (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

ACCEPTED FOR RECORD

Signature

Candace R. Graham

Date

10/14/2003

OCT 27 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.

API 30-015-32771, BLM #NM-NM53218

Righthand Canyon "34" Federal #8

SHL: 635' FNL & 680' FEL, Unit A, Section 34-T21S-R24E, Eddy Cnty, NM

BHL: 760' FNL & 1980' FEL, Unit B, Section 34-T21S-R24E, Eddy Cnty, NM

Drilling Sundry 3160-5

October 14, 2003

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(Continued from the front)

Pumped in kill fluid and bled press until well dead. Washed to bottom, circ'd. Pumped LCM sweeps to seal hole; 40 Vis LCM pill on bottom.

On 6-14-2003 ran 195 jts 7" 23# J-55 and HLC-80 LT&C casing; set at 8400', DV tools at 4504' and 8013', ECP at 8065'; cemented: 1st stage with 135 sx 15-61-11 Pozmix C, preceded with Turbo-Flow; 2nd stage with 680 sx 60-40-4 Pozmix C; 3rd stage with 705 sx 60-40-4 Pozmix C.

Released rig at 0600 hrs 6-15-2003. WOCU.