

WELL API NO.
30-015-32849

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No
OG-6027

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Foster Draw 9 State Com

8. Well No.

#1

9. Pool name or Well Unit

Burton Flats Morrow

4. Well Location

L Unit Letter _____ 1580 _____ Feet From The _____ South _____ Line and _____ 1090 _____ Feet From The _____ West _____ Line

Section 9 Township 21S Range 27E NMPM Eddy County

10. Date Spudded
08/16/03

Date T.D Reached
09/14/03

12. Date Compl. (Ready to Prod.)
10/03/03

13. Elevations (DF& RKB, RT, GR, etc.)
3235

14. Elev. Casinghead
3235

15. Total Depth
11800

16. Plug Back T.D.
11665

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11326'-11450' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL, CNL, DLL & GR

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	414	17 1/2"	250 sks Lead & 200 sks C	NA
9 5/8"	40#	2628	12 1/4"	700 sks Lead & 200 sks C	NA
5 1/2"	17#	11800	8 3/4"	1750 sks Lead & 575 sks H	TOC @ 2070'
					DV Tool @ 8298

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10990	10970

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11326'-11450' (62 holes, 2 spf. 0.24" EHD, 6.5 GC, 21.4" Penetration)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11326-450'

Frac'ed w/51000 gals Binary 70Q foam using

52410# 20/40 Interprop

28. PRODUCTION

Date First Production
10/03/03

Production Method (Flowing, gas lift, pumping - Size and type pump
Flowing)

Well Status (Prod. or Shut-in)
Producing

Date of Test
10/05/03

Hours Tested
24

Choke Size
48/64

Prod'n For
Test Period

Oil - Bbl
0

Gas - MCF
174

Water - Bbl.
1

Gas - Oil Ratio
174000

Flow TP
420

Casing Pressure
0

Calculated 24-
Hour Rate

Oil - Bbl.
0

Gas - MCF
174

Water - Bbl.
1

Oil Gravity - API - (Corr.)
60.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Leonard Pounds

30. List Attachments

Deviation Survey, E-logs & C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

NM Young
Signature
Date

Printed
Name

District Manager

Title

10/22/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	788	T. Canyon	
T. Salt		T. Strawn	10270
B. Salt		T. Atoka	10692
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	2648
T. Drinkard		T. Bone Springs	5060
T. Abo		T. Morrow	11244
T. Wolfcamp	8821	T. Barnett	11650
T. Penn		T. TD	11800
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO.
WELL/LEASE: FOSTER DRAW 9 ST. COM. 1
COUNTY: EDDY

047-0021

STATE OF NEW MEXICO
DEVIATION REPORT

229	3/4	7,921	2
414	1	8,049	1 3/4
643	3/4	8,174	1 1/2
1,143	2	8,301	1 3/4
1,246	2 1/4	8,492	1 3/4
1,342	1 1/2	8,746	1 1/4
1,439	1 1/2	9,032	1 1/4
1,566	1 3/4	9,284	3/4
1,694	1/2	9,759	3/4
1,820	1/2	10,234	1 1/4
2,076	1	10,711	1
2,393	1/2	11,191	1/2
2,597	1/4	11,666	3/4
3,072	1/4	11,800	3/4
3,546	3/4		
4,046	3/4		
4,521	1		
4,994	3/4		
5,469	1/2		
5,946	3/4		
6,446	1 3/4		
6,646	1 3/4		
6,773	2		
6,902	2 1/4		
7,029	2 1/2		
7,156	2		
7,285	2		
7,411	2		
7,538	1 1/2		
7,667	1 1/2		
7,794	1 3/4		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of September, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

