

Submit To Appropriate District Office Two Copies District I 1629 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources S Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. 30-015-36315														
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
		3. State Oil & Gas Lease No. VA-2957														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Tombstone BMB State 6. Well Number: 1														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		AUG 22 2008 OCD-ARTESIA														
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575														
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Pierce Crossing; Bone Spring, East														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	12	25S	29E		660	North	330	West	Eddy						
BH:																
13. Date Spudded RH 6/10/08 RT 6/14/08	14. Date T.D. Reached 7/9/08	15. Date Rig Released 7/12/08		16. Date Completed (Ready to Produce) 8/18/08		17. Elevations (DF and RKB, RT, GR, etc.) 3085'GR 3103'KB										
18. Total Measured Depth of Well 9200'		19. Plug Back Measured Depth 9155'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8108'-9010' Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
20"		Conductor		40'				Redi-mix to surface								
13-3/8"		48#		624'		17-1/2"		600 sx (circ)								
8-5/8"		24#, 32#		3180'		11"		1075 sx (circ)								
5-1/2"		15.5#, 17#		9200'		7-7/8"		880 sx (TOC 1660'Est)								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2-7/8"	8547'										
26. Perforation record (interval, size, and number) 8858'-8876' (19) 8180'-8194' (15) 8992'-9010' (19) 8108'-8116' (9) 8152'-8158' (7)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8858'-9010'</td> <td>Frac w/a 25# borate XL, 1221 bbls fluid, 74,100# 20/40 Ottawa w/Expedite</td> </tr> <tr> <td>8108'-8194'</td> <td>Frac w/a 25# borate XL, 1693 bbls fluid, 112,528# 20/40 Ottawa w/Expedite</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8858'-9010'	Frac w/a 25# borate XL, 1221 bbls fluid, 74,100# 20/40 Ottawa w/Expedite	8108'-8194'	Frac w/a 25# borate XL, 1693 bbls fluid, 112,528# 20/40 Ottawa w/Expedite
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28. PRODUCTION																
Date First Production 8/19/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 8/15/08	Hours Tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 392	Water - Bbl. 691	Gas - Oil Ratio NA									
Flow Tubing Press. 105 psi	Casing Pressure 400 psi	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 392	Water - Bbl. 691	Oil Gravity - API - (Corr.) NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Walter Marler									
31. List Attachments Logs and Deviation Survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date August 21, 2008										
E-mail Address tinah@ypcnm.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt 750'	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt 3006'	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs 7060'		T. Todilto	
T. Abo	T. Rustler 690'		T. Entrada	
T. Wolfcamp	T. Bell Canyon 3252'		T. Wingate	
T. Penn	T. Cherry Canyon 4990'		T. Chinle	
T. Cisco (Bough C	T. Brushy Canyon 6258'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

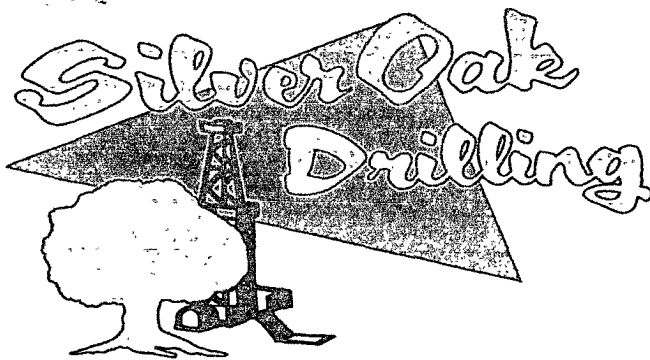
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

July 18, 2008

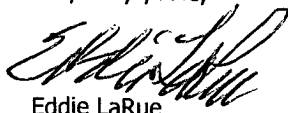
Yates Petroleum Corporation
105 S. 4th
Artesia, NM 88211-1395

RE: Tombstone BMB St #1
330' FNL & 660' FWL
Sec. 12, T25S, R29E
Eddy County, New Mexico

Dear Sir,

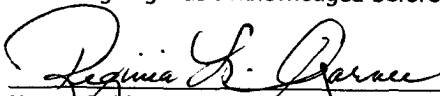
The attached is the Deviation Survey for the above captioned well.

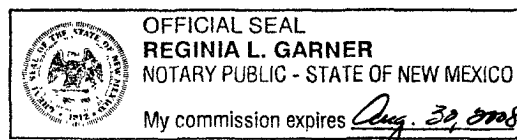
Very truly yours,


Eddie LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 18th day of July, 2008.


Notary Public



Date	Depth	Dev	Dir	TVD
06/14/2008	246.00	0.75		
06/14/2008	396.00	1.00		
06/15/2008	624.00	1.00		
06/17/2008	857.00	0.75	0.00	929.00
06/22/2008	862.00	0.00		
06/22/2008	928.00	1.25		
06/23/2008	952.00	0.88	36.48	
06/23/2008	982.00	0.88	39.71	
06/23/2008	1013.00	1.23	38.78	
06/23/2008	1044.00	1.06	26.97	
06/23/2008	1106.00	1.67	33.97	
06/23/2008	1169.00	1.85	31.51	
06/24/2008	1293.00	1.93	12.17	
06/24/2008	1355.00	1.14	20.11	
06/24/2008	1418.00	1.06	11.31	
06/24/2008	1480.00	1.23	20.66	
06/24/2008	1605.00	1.32	2.49	1653.00
06/24/2008	1666.00	1.41	10.97	1714.00
06/24/2008	1728.00	1.14	13.29	1776.00
06/24/2008	1790.00	1.06	19.17	
06/24/2008	1852.00	0.97	18.08	
06/24/2008	1945.00	0.97	16.36	
06/25/2008	2039.00	0.88	358.40	
06/25/2008	2132.00	1.14	353.19	
06/25/2008	2320.00	1.14	359.45	2368.00
06/25/2008	2413.00	0.88	342.99	2461.00
06/25/2008	2506.00	0.70	53.54	
06/25/2008	2599.00	1.32	90.01	
06/25/2008	2692.00	1.14	95.42	
06/25/2008	2786.00	2.37	106.49	
06/26/2008	2879.00	2.46	101.53	
06/26/2008	2910.00	2.11	104.64	
06/26/2008	2941.00	1.58	104.84	
06/26/2008	2972.00	1.32	104.38	
06/26/2008	3003.00	1.23	112.41	
06/26/2008	3035.00	1.06	104.24	
06/26/2008	3066.00	1.32	112.94	3114.00
06/26/2008	3097.00	1.14	108.84	3145.00
06/26/2008	3132.00	0.97	122.64	3180.00
06/29/2008	3441.00	1.00	0.00	3483.00
06/29/2008	3691.00	1.00	0.00	3732.00
06/30/2008	3959.00	0.75		
06/30/2008	4239.00	0.75	0.00	4281.00
06/30/2008	4426.00	0.75	0.00	4468.00
07/01/2008	4894.00	0.75		
07/01/2008	5112.00	0.50	0.00	5154.00
07/02/2008	5486.00	0.75		
07/02/2008	5797.00	1.00	0.00	5839.00
07/02/2008	6015.00	1.00	0.00	6057.00
07/03/2008	6296.00	1.00		
07/03/2008	6638.00	1.00	0.00	6680.00
07/04/2008	6857.00	1.00		
07/04/2008	7102.00	1.75	0.00	7144.00
07/05/2008	7367.00	2.00		
07/05/2008	7585.00	2.00	0.00	7627.00
07/05/2008	7738.00	1.25	0.00	7780.00
07/06/2008	7959.00	1.75	0.00	8001.00
07/07/2008	8177.00	2.00		
07/07/2008	8426.00	2.00	0.00	8468.00
07/08/2008	8644.00	2.00		
07/08/2008	9017.00	1.00	0.00	9059.00