

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

S
CD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1895 FSL & 1410 FWL Sec 3 T18S R27E, Unit K

5. Lease Serial No.

NMLC-065478-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

Falcon 3 K Federal 27

9. API Well No.

30 015 36314

10 Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/08/08 MIRU.

7/10/08 Notified Jerry Blakely with the BLM of spud in.

7/11/08 TD 11" hole at 1178'. Circulate hole clean. Ran in with 26 joints of 8 5/8" 24#, J-55 ST&C casing to 1178'. Cement with 245 sacks 35:65 Poz + 5% NaCl + 1/4 #/sx Celloflake + 4% Bentonite + .80% Sodium Metasilicate + 5% MPA-5, 12.8 ppg, 1.96 ft/sx, 85 bbls slurry. Tail with 200 sx Class C cement + 2% CaCl₂ + 1/4 #/sx Celloflake; 14.8 ppg, yield 1.35 ft/sx, 48 bbls slurry. Circulate 172 sx to surface; witnessed by BLM's Darrell Carter WOC 26.5 hours. Test BOPs and manifold to 250 low and 3000 high. Changed O-ring on flange, replaced check valve on pumping side, and change blind ram carner and rubber element. Test surface casing to 1000 psi for 30 minutes - held ok.

7/17/08 TD 7 7/8" hole at 3665'. Circulate and condition hole. POOH for logs.

7/19/08 Ran in with 80 joints of 5 1/2", 15.5#, J-55 LT&C casing to 3665'. Cement with lead 220 sx 35:65 Poz Class C + 5% NaCl + 1/4 #/sx Celloflake + 6% Bentonite; yield 1.94 ft/sx, 12.7 ppg, slurry 76 bbls Tail with 750 sacks of 60:40 Poz + 5% NaCl + 1/4# Celloflake + 4% Sodium Metasilicate + .75% BA-10A + 4% MPA-5; yield 1.37 ft/sx, 13.8 ppg, 182 bbls Circulate 98 sacks to surface. Released rig.

ACCEPTED FOR RECORD

AUG 28 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr Staff Engineering Technician

Date 8/12/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any member within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 22 2008


**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**