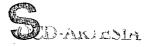
Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APROVED
OMB NO. 1004-0135

(February 2005)		F LAND MANAGEMENT		THE CENTER OF THE		J. 1004-0135 March 31, 2007	
		S AND REPORTS ON W	ELLS		5. Lease Serial No.		
		n for proposals to drill or to re-enter an e ⊦orm 3160-3 (APD) tor such proposals			NMLC-065478-B		
		MIT IN TRIPLICATE			1		
			AUG 2	7-2000	7. Unit or CA Agreeme	ent Name and No.	
1a Type of Well	Oil Well Gas W	/ell Other	A A A	/ <u>2000</u>	=		
			W HALLOP	RTECIA	8 Well Name and No.		
1a Type of Well Oll Well Gas Well Other 2. Name of Operator					Falcon 3 K Federal 27		
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	- 7/ -1//	
3. Address and Telephone No.					3001536314		
20 Nor	20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10 Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Red Lake; Glorieta-Yeso				
1895 FSL & 1410 FWL Sec 3 T18S R27E, Unit K					11. County or Parish	State	
			<u></u>		Eddy	NM	
	12. CHECK A	PPROPRIATE BOX(s) TO	INDICATE NATURE C	F NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OS	SUBMISSION			TYPE OF ACTION	l		
☐ Notice of Ir	ntent	Acidize Deepen Production (Start/Resume) Water Shut-Off				_	
		Alter Casing	Fracture Treat	Reclama			
✓ Subsequent Report ☐ Final Abandonment Notice		Casing Repair New Construction Recomp					
		Change Plans	☐ Plug and Abandon ☐ Temporarily Abandor Tion ☐ Plug Back ☐ Water Disposal			Operations	
			e pertinent dates, including est	imated date of starting a	iny proposed work and approxima	ate duration thereof If the proposal	
	ecomplete horizontally, give subsu BLM/BIA Required subsequent r						
ınterval, a Form 3160-4 s	shall be filed once testing has beer						
determined that the site i	is ready for final inspection)						
7/08/08 MIRU.			*				
	erry Blakely with the BLM	of soud in					
	•	,	-460 E(0" 04# EE C	TPC agains to 11	701 Coment with 245 and	cks 35:65 Poz + 5% NaCl +	
						C cement + 2% CaCl ₂ + 1/4	
						s. Test BOPs and manifold	
						ement. Test surface casing	
to 1000 psi for 30 r						*	
	hole at 3665'. Circulate a		•				
Bentonite; yield 1.9	th 80 joints of 5 1/2", 15.5# 94 ft/sx, 12.7 ppg, slurry 76 ft/sx, 13.8 ppg, 182 bbls	bbls Tail with 750 sacks	of 60:40 Poz + 5% Nac				

ACCEPTED FOR RECORD

AUG 28 2008

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA

	IN INT C	OCD-District II with the		
14 1 hereby certify that the foregoings true and correct Signed	Name Norvella Adams Title Sr Staff Engineering Technician	Date	8/12/2008	
This space for Federal or State Office use)				
Approved by Conditions of approval, if any:	Title	Date		
Title to U.S.C. Section 1001, makes it a crime for any person knowingly and w		se, icadous of isource in state the	COD DES	
The 10 0 0 0 0 couldn't conf, makes it a crime for any person knowingly and w	within its introduction	TALLEPIFI		

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE