District 1 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. **SEP - 3 2008** Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed Lobbis Stem Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: Permit Closure \*\*\*Originally permitted under Rule 50\*\*\* Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: COG Operating LLC Address: 550 West Texas Ave, Suite 1300, Midland, TX 79701 Facility or well name: Schley Federal #15 API Number: 30-015-32368 OCD Permit Number: U/L or Qtr/Qtr E Section 29 Township 17S Range 29E County: Eddy Center of Proposed Design: Latitude Longitude NAD: ☐1927 ☐ 1983 Surface Owner: ⊠ Federal □ State □ Private □ Tribal Trust or Indian Allotment ☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ⊠ Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17/13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: CRI Disposal Facility Permit Number: R1966 Disposal Facility Name: GM INC Disposal Facility Permit Number: 711-019-001 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? ☐ Yes (If yes, please provide the information below) ☐ No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief Name (Print): Kanicia Carrillo Title: Regulatory Analyst Date:

02084

e-mail address:

OCD Approval: Permit Application (including closu	re plan)  Closure Plan (only)
OCD Representative Signaturian (1)	Approval Date: 9-4-08
Title: Natice II S	Approval Date: 9-4-08  Please OCD Permit Number: 0208470
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:	
	r Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name	Disposal Facility Permit Number:
	Disposal Facility Permit Number:
	ivities performed on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
	itted with this closure report is true, accurate and complete to the best of my knowledge and icable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	
e-mail address:	Telephone:

## Closed Loop Operation & Maintenance Procedure

All drilling fluids are circulated over shakers and through steel work-over tanks.

Fines from shaker are dropped into stand by metal tank.

Additional tanks are used to capture unused drilling fluid or cement returns from casing jobs, as necessary.

At end of job, drilling fluid is disposed in a proper off location 3<sup>rd</sup> party injection well while fines are disposed of at a proper 3<sup>rd</sup> party waste disposal site.

This equipment will be maintained by rig crews that are on location.

COG Operating LLC Closed Loop Equipment Diagram -Blinebry-Deepenings Stand –by /Cuttings Steel Pit Shaker Mud Pump Steel Pit Water Tank Flow line Workover Rig Footprint Well \_Pipe Racks