

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

AUG 27 2008  
OCD-ARTESIAFORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980 FNL 990 FEL SEC 24 T23S 31E		

5. Lease Serial No.	NM0533177-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 24H Fed 8
9. API Well No.	30-015-27693
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Cherry Canyon

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date, of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to add pay in the Brushy &amp; Cherry Canyon.

1. MIRU PU. POOH w/rods & pump.
2. NU BOP. Test per company guidelines. POOH w/ tbg and BHA.
3. MIRU WL. NU WL BOP and test.
4. RIH w/gauge ring. junk basket & tag fill.
5. RIH w/csg gun. Perf the Brushy & Cherry Canyon intervals 6344-51' (7 ft, 7 shots); 6371-90' (19 ft, 19 shots); 6503-25' (22 ft, 22 shots); 6572-6608' (36 ft, 36 shots); 6734-45' (11 ft, 11 shots); 6830-53' (23 ft, 23 shots); Total 118 shots @1SPF, 120° phasing. Correlate w/ attached log
6. RIH w/RBP & treating pkr on tbg. Set RBP @ 6885'. Set pkr @ 6310'.
7. RU BJ Services and acidize perfs per BJ recommendation to follow.
8. Swab/flow back, unset treating pkr & RBP. POOH.
9. RIH w/tbg and pumping BHA.
10. ND BOP. NU WH. Set TAC and RIH w/pump/rods and HWO.
11. TOP.

ACCEPTED FOR RECORD

AUG 28 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

APPROVED

AUG 24 2008

JAMES A. AMOS  
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett x8699  
Title Regulatory AnalystDate 8/19/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Todd 24H Fed 8		Field: INGLE WELLS/SAND DUNES	
Location: 1980' FNL, 990' FEL, Sec 24, 23S 31E		County: Eddy	State: NM
Elevation: GL 3555' KB 3567'		Spud Date: 12/22/1996	Compl Date:
API#: 30-015-27693	Prepared by: I.H.	Date:	Rev: 8/6/08

☐ PROPOSED ☒ CURRENT

13-3/8", 48# @ 888'  
Circulated to surface

8-5/8", 32# @ 4401'  
Circulated to surface

Tubing  
255 Jts. 2-7/8" J-55  
TAC @ 7989'  
11 Jts. 2-7/8" J-55  
Blast Sub  
SN @ 8336'  
Mud Anchor

Rod Assembly  
1 1-1/4" x 26' PR  
1 1" x 8' Pony  
79 1" Rods  
119 7/8" Rods  
104 3/4" Rods  
30 1" Rods  
1 7/8" Pony  
1 2-1/2" x 22' RHBC Pump  
1 1-1/2" x 12' Gas Sep

5-1/2", 17# & 15.5# @ 8705'  
Cmt'd w/ 970 sx

TOC @ 3500 (EST)

27/1997,  
acidize brushy and cherry canyon 7065'-8372'  
IP 119 BO, 100 MCF, 328 BW

Proposed Perfs:  
6344' - 6351'  
6371' - 6390'  
6503' - 6525'  
6572' - 6608'  
6734' - 6745'  
6830' - 6853'

Active Perfs: (Deleware)  
7065' - 7082'  
7102' - 7112'  
7130' - 7134'  
7950' - 7965'  
8131' - 8154'  
8176' - 8184'  
8215' - 8255'  
8320' - 8342'  
8368' - 8372'

PBTD: 8630'  
TD: 8706'

