

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

McQuadrangle, LLC.

3a. Address

7008 Salem Av. Lubbock TX. 79424

3b. Phone No. (Include Area Code)

(806) 797-3162

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE Sec. 35 TWP. 17s Rng. 27E

5. Lease Serial No.

NMLC050158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SRLGU # 6

9. API Well No.

300150061800S1

10. Field and Pool, or Exploratory Area

Red Lake GBSA

11. County or Parish, State

Eddy NM

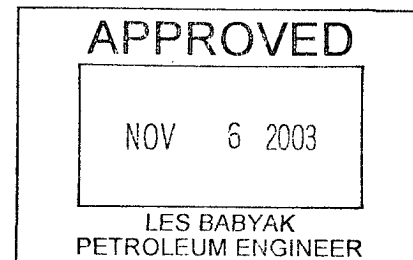
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

H.E. Buddy DeLong

Title Agent

Signature

H.E. Buddy DeLong

Date 10/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Exhibit to 3160-5 P&A Report
McQuadrangle, LLC.**

**SRLGU # 6 NW/SE Sec.35 Twp.17s Rng.27e
300150061800S1 NMLC050158 Eddy Co. NM**

1. 4/14/03 MIRU Basic Well Service Unit # 1281
2. TOOH w/ rods and tubing
3. Pick up Kenco Oil Tools 5 1/2" CIBP
4. Ran CIBP on 2 3/8" tubing.
5. Set CIBP @ 1,528'.
6. Spot 25 sx Class C w/ 2% calcium chloride above CIBP
7. WOC 2 hrs.
8. Tag cement @ 1,351.
9. Place 15 bbls salt water gel above plug.
10. Pull tubing up to 715'.
11. Spot 30 sx. CL. C w/ 2% CL/CH.
12. WOC for 2 hrs.
13. Tag plug @ 467'
14. Spot 10 sx @467' to bring plug to depth.
15. Place 7 bbls. Salt water gel above plug.
16. Spot 10 sx. Cl. C w/ 2% CL/CH to surface.
17. RDPU inspect cement in a.m.
18. 4/15/03 Cement visibly present at surface.
19. Install P & A marker
20. Level location and back fill surface pit.
21. Await BLM inspection.