Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES N.IVI. DIV-DISI. 4 ON THE INTERIOR OF WANTED TRIPLICATION SOLD Expires August 31, 1985 REPARTMENT OF LAND MANAGEMENT Artesia, religible 10 Expires August 31, 1985

Oil Cons. N.M. DIV-Dist. 2

				 			_
RI	IRE	-Δ1	LOF	ΜΔΝΔ	GEN	MENT	

5. LEASE DESIGNATION AND SERIAL NO.

			LC-029419-A		
SUNDRY NOT (Do not use this form for pro	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
OIL GAS WELL WELL	CATION FOR PERMIT - " for such pr OTHER	RECEIVED	7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR		NOV - 7 2003	8. WELL NAME AND NO.	·	
The Wiser Oil Company 3. ADDRESS OF OPERATOR		OCD-ARTESIA	115 9. API WELL NO.	 	
P.O. Box 2568 Hobbs, N	Jew Mexico 88241		30-015-21089		
LOCATION OF WELL (Report locat See also space 17 below.) At surface		y State requirements.*	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers- QN-GB-SA		
2630' FNL & 1330' FWL Unit F			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E		
14. PERMIT NO	15. ELEVATIONS (Show whether 3837' GR	DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy County	13. STATE NM	
16. Check	Appropriate Box to indicate N	Nature of Notice, Report, or Oth		14141	
NOTICE OF IN	BSEQUENT REPORT OF:				
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)			sults of multiple completion on Well Recompletion Report and Log form.)		
 DESCRIBE PROPOSED OR COMPLE proposed work. If well is directional MIRU Mayo Marrs Casing Pulling 	ly drilled, give subsurface locations an	nd measured an true vertical depths for a	all markers and zones pertinent to this w		
8/12/03 Drill 1' and lower 2 jts. Drill 8-10	'. Lower & tag CIBP @ 3202'. Circul	_	nall stream. POH. RIH open ended & s		
8/13/03 Tag @ 1526'. Spot 25 sks. f/716'- accepted plug. Spot 25 sks. f/230'		forate @ 200'. Could not pump into per Level pit and cellar. Install dry hole ma		/BLM	
		Approved as to Liability under surface restora	o plugging of the well bore. bond is retained until ation is competed.		
8. I hereby certify that the foregoing is true	and correct.				
SIGNED Many Go Turny	TITLE Production T	Fech II	DATE <u>October 22, 2003</u>	_	
(This space for Federal or State office use APPROVED BOORIG. SGD.) ALEX		ROLEUM ENGINEER	DATE NOV 0 4 2003		
CONDITIONS OF APPROVAL, IF ANY					

*See Instruction on Reverse Side