Form 3160-5 (November 1983) (Formerly 9-331)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

Oil Cons. N.M. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR 1 W. Land Avenue

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT Artesia, NIM. 88210 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1 OTHER OIL GAS Skelly Unit WELL WELL RECEIVED 8. WELL NAME AND NO. NAME OF OPERATOR The Wiser Oil Company 148 ADDRESS OF OPERATOR NOV = 7 2003 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-015-22530 LOCATION OF WELL (Report location clearly and in accordance with any State Edurements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson Fren 7-Rivers- ON-GB-SA At surface 11. SEC., T., R., M., OR BLK, AND **SURVEY OR AREA** 560' FSL & 560' FEL Sec. 14-T17S-R31E Unit P 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3895' GR **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **TEST WATER SHUT OFF** PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL **CHANGE PLANS** (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.) 7/29/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. RIH w/2-3/8" tbg. Tag CIBP @ 3310'. CIBP set 1/15/98. Circulate hole w/10# mud. Spot 15 sks. cement f/3310'-3162'. Spot 30 sks. cement f/1869'-1529'. 7/30/03 Tag @ 1529'. Spot 25 sks. f/750'-531'. POH & WOC. Tag @ 531'. Witnessed by Don Early w/BLM. POH. ND BOP. Cut off WH and anchors. Spot 10 sks. f/60' to surface. Level pit and cellar. Install dry hole marker. RDMO. Well is P & A. Approved as to plugging of the well bore. Liability under basi is retained until surface restorator is competed 18. I hereby certify that the foregoing is true and correct. SIGNED Many On Turner TITLE Production Tech II DATE October 22, 2003 (This space for Federal or State office use) NOV 04 2003 APPROVED (ORIG. SGD.) ALEXIS C. SWOBODAE PETROLEUM ENGINEER

*See Instruction On Reverse Side