Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (November 1983) (Formerly 9-331)

18. I hereby certify that the foregoing is true and correct.

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

DATE October 18, 2003

DATE

reverse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 1. 7. UNIT AGREEMENT NAME OII. OTHER GAS Skelly Unit RECEIVED WELL WELL 2. NAME OF OPERATOR 8. WELL NAME AND NO. NOV - 7 2003 200 The Wiser Oil Company 9. API WELL NO. ADDRESS OF OPERATOR **OCD-ARTESIA** P.O. Box 2568 Hobbs, New Mexico 88241 30-015-28998 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) **Grayburg Jackson 7-Rivers** At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1294' FSL & 1295' FEL Sec. 15-T17S-R31E Unit P 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE Eddy County **NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF TEST WATER SHUT OFF PULL OR ALTER CASING REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON* ABANDONMENT * REPAIR WELL CHANGE PLANS (Other) Repair tubing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 7/24/03 MIRU Eunice Well Service. POH w/rods & pump. Tbg. leaking off. ND WH. RU BOP. Tbg. stuck. RU Rotary WL. Ran freepoint to 3315'. Chemical cut tbg. @ 3274'. POH w/2-7/8" tbg. Fish in hole: 2-7/8" open end mud jt., SN, blast jt., 16 1/2 jts. 2-7/8" tbg. Total 563.6'. RIH w/2-7/8" tbg. Tbg. @ 3265'. SN @ 3230'. RD BOP. NU WH. RIH w/rods & pump. Left well pumping to SU Battery "A". ACCEPTED FOR RECORD NOV 2003 ALEXIS C. SWOROD PETROLEUM ENGINEER

*See Instruction On Reverse Side

TITLE Production Tesh