## Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES AT DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE (
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. NM-98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1. **OTHER** OIL GAS Skelly Unit WELL WELL RECEIVED 8. WELL NAME AND NO. 2. NAME OF OPERATOR The Wiser Oil Company 302 ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-015-29712 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Fren 7 Rivers & Grayburg Jackson 7 Rivers At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 600' FNL & 583' FWL Sec. 28-T17S-R31E Unit D 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3767' DF **NM** Eddy County 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT \* REPAIR WELL CHANGE PLANS (Other) Frac San Andres Grayburg (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 9/04/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. RIH w/2-7/8" tbg. Tag fill @ 3330'. POH w/2-7/8" tbg. LD BHA. RU reverse unit. RIH 4-3/4" cone bit, DC's & 2-7/8" tbg. Tag fill @ 3330'. Clean out to 3609'. Circulate hole clean. POH w/2-7/8" tbg. & DC's. LD bit. 9/05/03 Test in hole to 5000# above slips, 5-1/2" Arrow set pkr. on 3-1/2" work string to 3244'. RD testers. Set pkr. RU BJ Service. Frac'd San Andres Grayburg 3331'-3531' w/100,000# 16/30 white sand. ATP 3150# @ 25 bpm. MTP 3240# @ 26 bpm. Pad 486 bbls. Frac slurry 870 bbls. Flush w/28 bbls water. ISDP 2080#. 5 min. 2000#. 10 min. 1960#. 15 min. 1925#. RD BJ. 1 hr. S.I. 1790#,

9/08/03 Pump 30 bbls. produced water down tbg. Did not kill well. Pump 75 bbls. 10# brine down tbg. 1500# @ 5 bpm. Could not kill well.

9/09/03 Pump 90 bbls. 10# brine down tbg. Could not kill well. Left open to flowline.

9/10/03 Could not kill well w/brine. RU Abbott Brothers. Drill 25' rat hole. RD. LD rods, tbg. & DC's. RDMO.

9/30/03 MIRU Eunice Well Service. Load backside w/10# brine. Pump 25 bbls 0# brine down tbg. w/by pass open. Unset pkr. POH & LD 3-1/2" work string & tools. RIH w/tbg. RD BOP. NU WH. Tbg. @ 3275'. SN @ 3240'.

10/01/03 RIH wrods & 2" x 20' pump. Left well pumping to Battery "PA" R DMO

The party and th								
18. I hereby certify that the foregoing is true and correct.  SIGNED Many On Tunner	egyech TITLE Production Tech II	AC	CEPTED	FO	R RECC	RD TE_0	tober 19, 2003	
(This space for Federal or State office use)	***************************************		NOV	1	2003			_
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		NOV	4	DAT	E		
			ALEXIS C	. SV JM E	OBODA NGINEER	acs	)	

\*See Instruction On Reverse Side