Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BI	Expires: No	vember 30, 2000						
BUNDRY	5. Lease Serial No. NM 030482							
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Do not use thi abandoned wel	6. If Indian, Allottee o	r Tribe Name						
	7 If II is an CA /A cons	amont Name and/or No						
SUBMIT IN TRI	70964A	ement, Name and/or No.						
1. Type of Well	8. Well Name and No.							
Oil Well Gas Well Oth	/ INDIAN HILLS UN	111 55						
2. Name of Operator MARATHON OIL COMPANY Contact: CHARLES KENDRIX E-Mail: CEKendrix Oil Marat 3a. Address 3b. Phone No. (include are			comy cy	9. API Well No. 30-015-32875	222			
3a. Address		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC						
P.O. BOX 552 Ph: 432.687.8104 Fx: 432.687.8307				INDIAN DASIN	OFFER FEININ ASSOC			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 28 T21S R24E SENW 13	EDDY COUNTY, NM							
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12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		□ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity			
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Production Start-up			
_	Convert to Injection	☐ Plug Back	☐ Water D	•				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O9/04/2003 Rigged up and tagged at 8269'. Run cased hole logs from PBTD 8269 to 7400. Perforated casing intervals 7612-7616, 7630-7650, 7660-7669, 7677-7687, 7690-7717, 7724-7732, 7736-7750, 7761-7771, 7790-7810, 7816-7822, 7832-7842, 7846-7854, 7867-7937, 7944-7946, 7950-7952, 7956-7980 at 4 shots per ft. PPI new perforations with 100 gpf 17% CCA sour total of 25000 gals. POOH with PPI packers. RIH with RBP tested to 3500#. POOH w/kills string. RIH w/ GC2900 sumersible pump and 257 jts 2 7/8 N80 tubing. Nipple up well head and turned to production 09/11/2003.								

14. I hereby certify th	at the foregoing is true and correct. Electronic Submission #24317 verified For MARATHON OIL COMPAN				
Name(Printed/Typ	ed) CHARLES KENDRIX	Title	AUTHORIZED REP	RESENTATIVE	
Signature	(Electronic Submission)	Date	Date 10/17/2003		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE US	SE	
Approved By		Ti	tle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			ffice		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.