NMOCD

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

DE BI	Expires: November 30, 2000					
	5. Lease Serial No. NMNM030482					
SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM70964A					
1. Type of Well ☐ Gas Well ☐ Oth		(왕 967 2003 (원 RECEIVED	<i>t</i> s <i>i</i>	8. Well Name and No. INDIAN HILLS UN	NIT 53	
		CHARLES E. KENDRIX	om 🥠 .	9. API Well No. 30-015-32875-00-S1		
3a. Address P O BOX 552 MIDLAND, TX 79702	3b. Phone Nog(include area code) Ph: 800.3514.1417 Ext: 810 Fx: 915.687.81964 ELZLV	451/00	10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC			
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State					
Sec 28 T21S R24E SENW Lo	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION						
☑ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Surface Commingling	
	☐ Convert to Injection	□ Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sulpmpletion in a r	ertical depths of all pertin osequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Please amend the Indian Basi	n Field commingle as foll	ows:				
Production from the Indian Hill	le I Init 53 ie eent to Static	on 128 Satalita Escility. The nr	oduction			

Production from the Indian Hills Unit 53 is sent to Station 128 Satelite Facility. The production manifold tied to the test and production separators allow for individual well testing of the Indian Hills Unit wells 10, 17, 19, 24, 34, 45, 49 & 53, while production from the remainder of these wells flows to the production separator. After separation, the gas and liquids are handled in the same manner described in the paragraph titled "Station 128 Satelite Facility in the current commingle agreement. I have attached an updated diagram of this facility and copies of this diagram will be sent of you by mail and to the Carlsbad office as well to update their site security diagrams for this facility.

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #24451 verified For MARATHON OIL COMP Committed to AFMSS for processing by Li	by the ANY, s	BLM Well Information System ent to the Carlsbad KWIG on 10/23/2003 (04LA0035SE)					
Name (Printed/Typed)	CHARLES E. KENDRIX	Title	AUTHORIZED REPRESENTATIVE					
Signature	(Electronic Submission)	Date	10/22/2003					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By_ALEXIS C SWOBODA_0000		TitleP	ETROLEUM ENGINEER		Date 10/23/2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

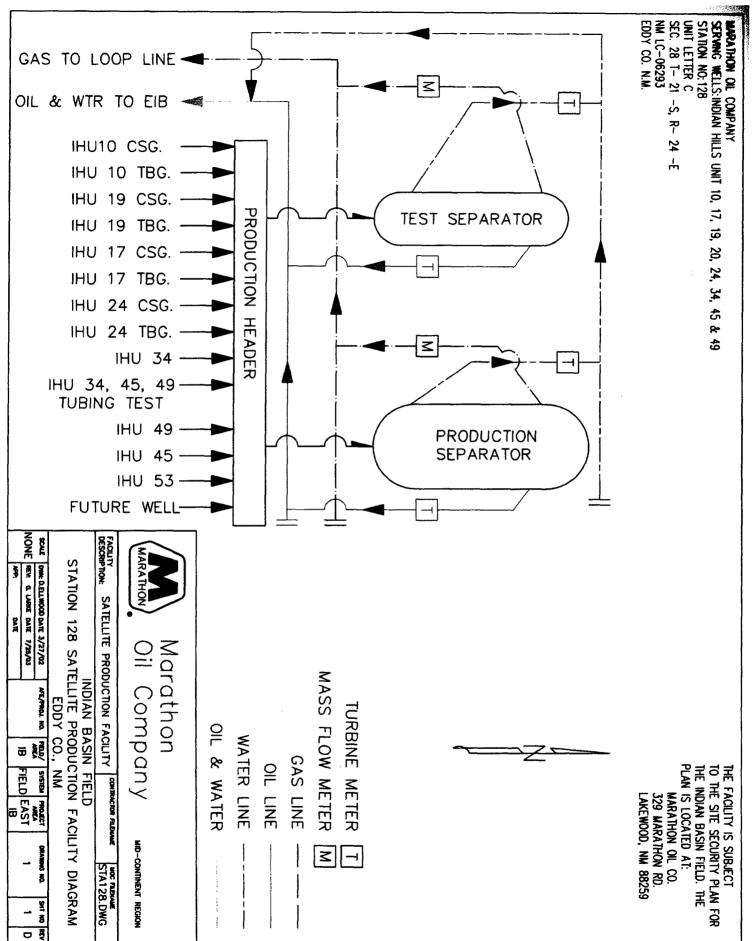


EXHIBIT 8