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Form 3160-4
(August 1999)

OCT 29 2003

UNITED STATES

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

OCD-ARTESIA

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM06245							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OXY USA WTP Limited Partnership		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 50250 Midland, TX 79710-0250		8. Lease Name and Well No. OXY Misty Federal #2							
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-32826							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650 FSL 1980 FWL NESW(K) At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Undsg. Hackberry Morrow, N.							
11. Sec., T., R., M., or Block and Survey or Area Sec 35 T18S R30E		12. County or Parish Eddy							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3425'							
14. Date Spudded 5/20/03	15. Date T.D. Reached 6/27/03	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/4/03							
18. Total Depth: MD TVD 12105'	19. Plug Back T.D.: MD TVD 12043'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/FMT/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	680'	---	1150		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	4535'	---	1500		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	12105'	---	1400		5611'-CBL	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	11651'	11651'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	11706'	11962'	11706-11962'		162	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
11922-11962'	26223g 70Q CO2 Foam Frac w/ 59000# sand								
11706-11800'	30599g 70Q CO2 Foam Frac w/ 75000# sand								
28. Production - Interval A									
Date First Produced 9/18/03	Test Date 10/9/03	Hours Tested 24	Test Production →	Oil BBL 10	Gas MCF 523	Water BBL 40	Oil Gravity	Gas Gravity	Production Method Prod.
Choke Size open	Tbg. Press. Flwg. SI 392	Csg. Press.	24 Hr. →	Oil BBL 10	Gas MCF 523	Water BBL 40	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	9662'
				Strawn	10798'
				Atoka	11114'
				Morrow	11374'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 10/21/03