



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SEP 15 2008  
OCD-ARTESIA

5. Lease Serial No.  
NM15429  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

8. Well Name and No.

OXY Excalibur 1  
Federal

2. Name of Operator

OXY USA WTP Limited Partnership

9. API Well No.

30-015-30771

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FWL NWNW(D) SEC 21 T17S R27E

10. Field and Pool, or Exploratory Area

Logan Draw Morrow

11. County or Parish, State

Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

See Attached

SEP 16 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/5/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Oxy Excalibur Federal #1**

**08/06/08**

MIRU Basic rig #1703 and plugging equipment to lease. Spot 170bbl steel work pit and rig mat. NU flow-line to work pit. ND wellhead, NU BOP. RIH w/ 2½" N-80 Oxy tubing [from Bounder Fed #1] and tagged CIBP @ 8,945' on jt #282. RU cementer and displaced hole w/ 75 bbls 10# plugging mud. SDFN.

**08/07/08**

Notified BLM, Kent Coffey. RU cementer, pumped 10 bbls down tubing, broke circulation. Pumped 50 sx H cmt 8,945 - 8,074' displacing w/ 30 bbls #10 plugging mud. PUH w/ tubing to 6,060' and pumped 25 sx H cmt 6,060 - 5,677'. POHH w/ tubing. Worked on tubing tongs. SDFN.

**08/08/08**

RU wireline. RIH w/ jet cutter for 4½" casing, stacked out @ 4,957'. PUH, located collar @ 4,927'. Contacted BLM, Jim Amos. RIH w/ cutter to 4,940' and cut 4½" casing. POOH w/ wireline. RIH w/ 4½" AD-1 packer to 942'. Loaded hole, set packer, and established rate of 4 BPM @ 0 psi, flowing up 4½ x 8½". SI well, SD for weekend.

**08/11/08**

POOH w/ packer. ND BOP and wellhead. Speared 4½" casing, pulled wellhead slips. RU csg tongs and POOH w/ 113 jts 4½" csg. RD csg tools. Changed out BOP rams. SDFN.

**08/12/08**

RIH w/ tubing @ 4,992'. RU cementer, cleared tubing w/ 15 bbls mud, pumped 50 sx H cmt w/ 2% CaCl<sub>2</sub> @ 4,992'. PUH w/ tubing to 3,994' and WOC 4 hrs. RIH w/ tubing, tagged low @ 4,887', plugged tubing. POOH w/ 10 plugged jts. Contacted BLM, Darrell Carter. RIH w/ tubing to 4,887' and pumped 30 sx C cmt 4,887 - 4,783' per BLM. PUH w/ tubing to 3,611' and pumped 50 sx C cmt @ 3,611'. PUH w/ tubing to 2,040' and SDFN. Will tag 08/13/08.

**08/13/08**

RIH w/ tubing, tagged cmt @ 3,326'. PUH w/ tubing to 1,601', RU cementer, and pumped 50 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,601'. POOH w/ tubing and WOC. RIH w/ tubing, tagged cmt @ 1,425'. PUH w/ tubing to 502' and pumped 50 sx C cmt @ 502'. POOH w/ tubing, will tag on 08/14/08 per BLM. SI well, SDFN.

**08/14/08**

RIH w/ wireline and tagged cmt @ 325'. POOH w/ wireline. ND BOP. RU cementer. RIH w/ 2 jts tubing @ 60', circulated 20 sx C cmt 60' to surface. POOH w/ tubing. RDMO to Delta Federal #1.