

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2 Name of Operator  
BEPCO, L.P.

3 Address  
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No. (Include area code)  
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface UL G, 1980' FNL, 1980' FEL LAT N32.219389, LONG W103.935917

At top prod interval reported below SAME

At total depth SAME

14 Date Spudded  
03/30/2008

15 Date T D Reached  
04/17/2008

16 Date Completed  
☐ D & A ☒ Ready to Prod  
05/15/2008

18 Total Depth MD 9280'  
TVD

19 Plug Back T D MD 9184'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	537"		500 sxs		0' CIRC.	
7-7/8"	5-1/2"	17#	0'	7390'	5014'	600 sxs stg. 1		5014' "	
						1380 sxs stg. 2		CIRC.	
								0' CIRC.	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8530' SN	7948' TAC						

## 25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) BONE SPRINGS	8122'	9160'	8127-8238'	0.38	20	PRODUCING
B)			8820-9147'	0.38	20	PRODUCING
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8127-8238'	FRACTURED FORMATION W/ 135652 GALS PW & 14134 #'S 14/30 LITEPROP
8820-9147'	FRACTURED FORMATION W/ 161348 GALS PW & 8193 #'S 14/30 LITEPROP

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/15/08	05/24/08	24	→	100	612	527			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
24/64"	250	350	→				6120	PRODUCING	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	284'
				T/SALT	548'
				B/SALT	3092'
				LAMAR	3301'
				CHERRY CANYON	4207'
				LO. CHERRY CANYON	5416'
				BRUSHY CANYON	5456'
				LO. BRUSHY CANYON	6818'
				BONE SPRING LIME	7070'
				AVALON SAND	7165'
				FIRST BONE SPRING SAND	8077'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd )   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other **Inclination Report**

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature

Ann Moore

Date 06/12/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8-15-08

BEPCO, L.P.  
P. O. Box 2760  
Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

June 12, 2008

JUN 16 2008  
OCD-ARTESIA

Re: Poker Lake Unit #276  
Undesignated (Bone Spring)  
Eddy County, New Mexico  
File: 100-WF: PLU276.OCD

Oil Conservation Division  
1301 West Grand Avenue  
Artesia, New Mexico 88210

Gentlemen:

BEPCO, L.P. respectfully requests that the logs and completion data, on the above captioned well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address, phone number or via email at [camoore@basspet.com](mailto:camoore@basspet.com).

Sincerely,



Ann Moore  
Production Clerk

cam

Attachment