PAGE 02/06

30-005-64041

Page 1 of 1

Carol

From:

Carol [carol@mckayoil.com]

Sent:

Tuesday, September 16, 2008 12,18 PM

To:

Angel_Mayes; Mike EMNRD Bratcher; Brian_Novosak

Subject: Lookout C Federal #8

The 'Change of Plan Sundry' I submitted requesting pit modifications last week has been approved. However, along with Sundry, I submitted an attachment: *schematic of the well site layout, showing location and orientation of drilling equipment as would be set up on location, that Jim Schultz supplied with the original APD.

I only made changes on this *schematic-map to allow for new pit placement and extension of pit and trench burial site, according to specifications given me by dirt contractor and submitted with Sundry. After making a field trip on 9/15/08, to verify the accuracy of pit location and drilling equipment orientation. I discovered the *schematic is not accurate. I apologize for not verifying exact dimensions before submitting change of plan sundry!

I am faxing to each of you a revised map as an amended attachment. Please call or notify me by email if you have questions or concerns.

(575) 623-4735 WHO Sharks

MCKAY OIL MCKAY DIL PAGE 03/06 PAGE RIVER

16:02 N9/11/2008 Form 3160-5 (November 1994)

Subsequent Report

Final Abandonment Notice

OPERATOR'S COPY . _

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS 13 2008

Do not use this form for proposels to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires July 31, 1996 5. Lease Serial No. NM-36192

Well Integrity

Other

	 _	(Ar b) for such proposals.	6. If Indian, Allottee or Tribe Name
		S. C. C. I. C. Dievers Sind	7. If Unit or CA/Agreement, Name and/or No
2. Name Of Operator MCKAY OIL CORPO	-461		8. Well Name and No. LOOKOUT C FED #8
P.O. BOX 2014 ROSW 4. Location of Well (Footage, S	VELL, NM 88202-2014		9. API Well No. 30-005-64041 10. Field and Pool, or Exploratory Area
	NL, UNITH, SEC 9, 1	T6S, R22E	WEST PECOS ABO SLOPE 11. County or Parish, State CHAVES COUNTY, NM
TYPE OF SUPPLEMENTAL	PROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE	PEDODE
TYPE OF SUBMISSION Notice of Intent	☐ Acidize ☐ Alter Casing	Despen Production	m (Stant/Resume)
─	1	Fracture Tenns	Final Charton

Convert to Injection Plug Back 13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and

Fracture Treat

New Construction

Plug and Abandon

Reclamation

Recomplete

Temporarily Abandon

Operator desires to amend the APD to provide for the following variances:

 \boxtimes

Casing Repair

Change Plans

- Modify reserve pit dimensions from 60' X 60' X 8' to 60' X 80' X 4'-6'. Hard rock was hit during excevation of pit. Operator
- On 9/11/08, excavation on the pit commenced when hard rock was encountered at a depth between 4' and 6' on east side of location. Operator desires to amend the APD to provide for the following variances: Modify reserve pit dimensions from 60' x 60' X 8' to 60' X 80' X 4'-6'.

WHEN OPERATIONS ARE BEING CONDUCTED ON THIS WELL THE OPERATOR SHALL HAVE THE APD, CONDITIONS OF APPROVAL AND APPROVED SUNDRY NOTICE ON THE WELL SITE. THEY SHALL BE MADE AVAILABLE UPON REQUEST BY THE AUTHORIZED OFFICER.

14. I hereby sectify that the foregoing is true and contect Name (Printed/Typed) Trile CAROL SHANKS PRODUCTION ANALYST Signature 9/11/2008

Conditions of separate if any, are standed. Approval of this notice does not warrant or cartify that the seafficant holds legal or equilibrile title to those rights in the subject leave	Office Control	112 08
Approved By Bruin 160000 E	Tide NCS - Rem	Date 9-17-10

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fieldloss or finudulant statements or representations as to any matter within its jurisdiction.

09/12/2009

MCKAY DIL MCKAY DIL

03/05

McKay Oil Corporation

Roy L. McKny. President

Mailing Address: P.O. Box 2014 * Roswell, NM 88202 * Telephone 575 / 623 - 4735 Street Address: One McKey Place * Roswell, NM 88201 * Fax No. 575 / 624 - 2202

OIL GAS

09:19

September 11, 2008

Oil Conservation Division Mr. Mike Bratcher Artesia Field Office 1301 W. Grand Avenue Artesia, NM 88210

RE:

Lookout C Federal #8 API: 30-005-64041 **SEC9, T6S, R22E LEASE: NM-36192**

A reserve pit was approved for 50' X 60' X 8' dimensions. A sundry notice of Intent was submitted to BLM on 9/5/08 to amend with the following variance: extend plt to 60' X 60' X 8'.

On Thursday, September 11, 2008, excavation commenced for the pit when hard rock was encountered at a depth between 4' and 6' on east side. Operator desires to amend the APD to provide for the following variances: Modify reserve pit dimensions: from 60' X 60' X 8' to 60' X 80' X 4'-6'.

Please contact this office should you have questions or require further documentation.

Sincerely,

Carol Shanks Production Analyst

(575) 623-4735

cc: BLM/Roswell Field Office Attachment |

Jerhand Company of Marian Praticion

5056242202

09/12/2009 09:19

MCKAY OIL CORPORATION - LOOKOUT C FED #8
990' FEL & 2310' FNL, SE'NE'N, Unit H, SEC9, T6S, R22E
API: 30-005-64041

McKay Oil Corporation P. O. Box 2014 Roswell, NM 88202

PIT DESIGN AND CONSTRUCTION SPECIFICATIONS (19.15.17.11) *Pit Amendment (9/11/08)

General Specifications

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- 1. Any topsoll, which can sustain plant vegetation, will be bladed and piled for future rehabilitation.
- 2. The location slopes very slightly from the west to the east. Due to hard rock, pit will be dug to 6' depth on northeast corner and taper to 4' depth on the northwest corner.
- 3. The 60' X 80' pit shall be constructed and maintained so that runoff water from outside the location is not allowed to enter the pit. The berms surrounding the entire perimeter of the pit shall extend a minimum of two (2) feet above ground level. At no time will standing fluids in the pit be allowed to rise above ground level.
- 4. Pit will be properly constructed on firm unyielding base, free of large rocks, debris and sharp edges to support all liquids and prevent tears.
- 5. A 20 MIL, low linear density polyethylene (LLDPE), string-reinforced liner, with factory-welded seams will be placed on excavated ground bed by qualified a qualified backhoe service. Liner will be large enough to reduce stress-strain on the liner.
- Anchor trench will be 18" deep and all edges anchored securely,
- 7. A four foot high, four-stranded barbed wire fence, evenly spaced between 4', will be erected around 3 sides on three (3) sides during drilling operations. The fourth side shall be fenced immediately upon rig release.
- 8. A well sign has been placed at entrance of facility, thus Operator is exempt from placing an additional sign on location, per Rule 103, 19.15.3.103, NMAC.



