

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2008

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS **OCD-ARTESIA**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			5. Lease Serial No. NMNM19246
2. Name of Operator XTO Energy Inc.			6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432.620.6709		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 13 Township: 23S Range: 29E			8. Well Name and No. Nash Unit #9
		9. API Well No. 30-015-26991	10. Field and Pool, or Exploratory Area Nash Dq; Delaware/BS (Avalon Sand)
		11. County or Parish, State Eddy NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>OAP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- RU PU. POOH W/ rods & pump.
- ND WH & NU BOP. Tag to determine fill. TOH w/production tbq.
- The following intervals to be acidized:
5838-5843' acidize w/1000 gals 7-1/2% acid, 5432-5440' acidize w/1,250 gals 7-1/2% acid
5146-5154' (BP will be set @5347'perf fr 5146-51454' w/2 spf 16 holes) acid'z w/1,500 gals 7-1/2% acid
4256-4260' acidize w/ 1,250 glas 7-1/2% acid

Each of the above intervals will be acidized and if oil cut is acceptable, the frac will be performed for that interval following acid job. Fracs will be performed as follows: 5838-5843- frac w/2000 gals 27# Linear gel-14,500 gals Lightning 2700 gel carrying 26250 lbs 16/30 white sand & 12,000 lbs 16/30 Super LC sand. 5432'-5440'-frac w/2000 gals 27# Linear gel--9,500 gals Lightning 2700 gel carrying 14,000# 16/30 white sand & 9,000 lbs 16/30 super LC sand. 5146-5154' frac w/7000 gals 27# Linear gel-36,000 gals Lightning 2700 gel carrying 8750# 16/30 white sand & 12,000# 16/30 Super sand. 4256-4260' frac w/9,000 gals 27# Linear gel-36,000 gals Lightning 2700 gel carrying 1,484 gals 27# linear gel, 8750# white sand & 12,000# 16/30 Super LC sd.

Clean out and circulate. RIH w/production equipment and return well back to production.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sherry Pack	Title Regulatory Analyst	SEP 24 2008
	Date 9/5/08	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date SEP 21 2008

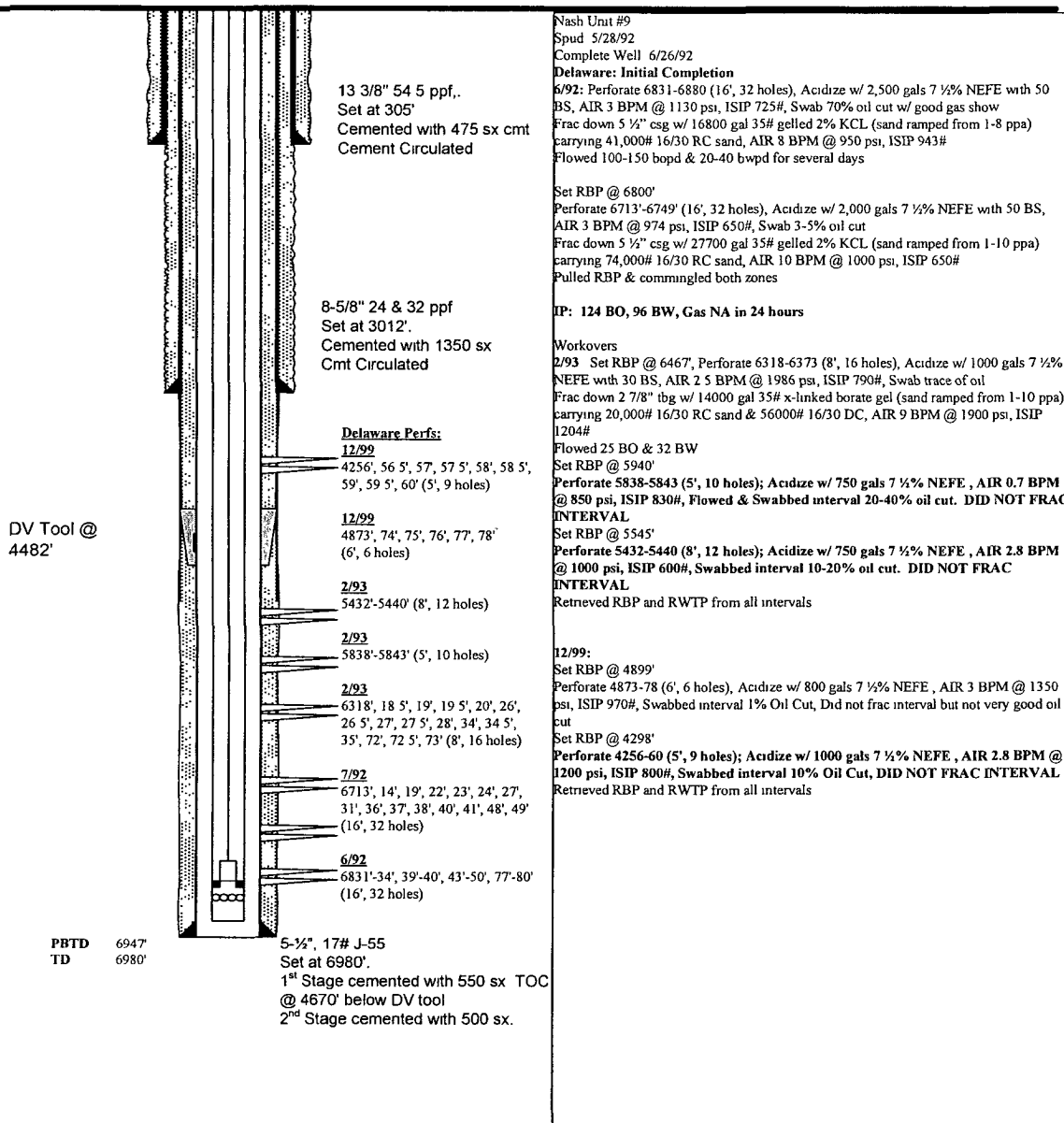
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO ENERGY

Well: Nash Unit #9
Area: Carlsbad
Location: Section 13, T23S, R29E
County: Eddy
Elevation: 2994 GL, KB 12' AGL

WI: 87.67414%
NRI: 66.639132%
Spud: 5/28/92
State: New Mexico



PREPARED BY: Richard Lauderdale

DATE: 3/12/07