

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2008

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Merit Energy Company3a. Address
13727 Noel Rd. Ste. 500, Dallas, TX 752403b. Phone No. (include area code)
972-628-1467

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL; Sec 17, T-17-S, R-31-E

5. Lease Serial No

NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Turner B 5

9. API Well No

30-015-05184

10. Field and Pool, or Exploratory Area

Grayburg - Jackson

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached information

ACCEPTED FOR RECORD

SEP 24 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

SEP 20 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristin Hodge

Title Regulatory Analyst

Signature

Date

9/15/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

08/20/08: ARRIVE ON LOC. – HOLD 5 MIN. SAFETY MEETING; REPAIR TIRES ON RIG & MOVE RIG & PXA EQUIP. TO NEW LOCATION; WAIT ON RIG ANCHORS TO BE SET; SPOTTED RIG & RU BCM & ASSOCIATES, INC. (HAD A LOT OF TROUBLE SPOTTING EQUIP. DUE TO SMALL LOC. & GETTING STUCK IN SAND); WILL RUN TBG. IN THE AM; SDFN.

08/21/08: ARRIVE ON LOC. – HOLD 5 MIN. SAFETY MEETING; OPEN WELL & BLEED DOWN; ND WELLHEAD & NU BOP'S; RU FLOOR & TONGS & GO TO GET STEEL PIT; SPOT TANK ON LOC. – GOT STUCK IN SAND & HAD TO GET BACKHOE TO GET TRUCK OUT OF SAND; PU TBG. OFF OF FLOAT & RIH W/ 4-1/2" CIBP & TBG. – NEEDED MORE TBG.; ROUSTABOUT WAS SUPPOSE TO BRING TBG. TO LOC. BUT DID NOT; LOCATED MERIT CO. MAN & SAID WE HAD TO GET TBG. ON OUR OWN; WENT TO YARD & LOAD & HAUL ADD'L TBG. TO LOC.; PU & CIH W/ TBG. & SET CIBP @ 3304'; BEGIN CIRC. WELL W/ PXA MUD & CHAIN BROKE ON PUMP TRUCK; CWI & SDFN.

08/22/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; FIX PUMP TRUCK & MIX & PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP @ 3304'; POOH W/ TBG. & WOC; RIH W/ TBG. & TAG TOP OF CMT. PLUG @ 2926'; POOH LAYING DOWN TBG. TO 2415'; MIX & PUMP A 25 SX. CMT. PLUG @ 2415'; POOH W/ TBG. & WOC; CWI & SDFW

08/25/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RUWL & RIH & TAG TOP OF 2415' CMT. PLUG @ 2120'; POOH & RDWL; POOH LAYING DOWN TBG. ON TRAILER; ND BOP'S & WELLHEAD – HAD A LOT OF TROUBLE TAKING CAP OFF HEAD & HAD TO FINALLY CUT THE SAME; NU CSG. EQUIP. & ATTEMPT TO PULL CSG. OUT OF SLIPS – SLIPS STUCK IN HEAD; LEFT SOAKING IN OIL OVERNIGHT; CWI & SDFN.

08/26/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RUWL & CSG. CUTTER & RIH W/ CUTTER TO 1700'; PULL UP TO COLLAR @ 1680' & CUT CSG.; POOH & RDWL; POOH LAYING DOWN 4-1/2" CSG. – 54 JTS. TOTAL; ND CSG. EQUIP. & NU WELLHEAD & BOP'S; RIH W/ TBG. TO 1732' & MIX & PUMP A 30 SX. CMT. PLUG @ 1732'; POOH W/ TBG. & WOC; CWI & SDFN.

08/27/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RIH W/ TBG. & TAG TOP OF 1680' CMT. PLUG @ 1480'; POOH LAYING DOWN TBG. ON TRAILER; DIG OUT 8-5/8" CSG. HEAD; RUWL & PERF. GUN & RIH & PERF. SQZ. HOLES @ 575'; POOH & RDWL; PU 7" PKR. & RIH W/ PKR. & TBG. TO 340'; SET PKR. & EST. INJ. RATE; MIX & SQZ. A 50 SX. CMT. PLUG @ 575'; CWI & WOC; SHUT DOWN DUE TO HEAVY RAINS.

08/29/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RUWL & PERF. GUN & RIH & TAG TO OF 575' CMT. PLUG @ 390'; POOH W/ PERF. GUN & PERF. SQZ. HOLES @ 250'; POOH & RDWL; PU PKR. & RIH W/ PKR. & 1 JT. TBG. TO 30'; SET PKR. & EST. INJ. RATE & MIX & SQZ. A 30 SX. CMT. PLUG @ 250' (WELL DID NOT CIRC.); REL. PKR. & POOH W/ TBG. & PKR. & WOC; RUWL & RIH TO 250' – DID NOT TAG CMT. PLUG; POOH & RDWL; PU PKR. & RIH W/ PKR. & TBG.; TO 30'; SET PKR. & MIX & SQZ. A 30 SX. CMT. PLUG @ 250'; CWI & WOC; SDFN.

08/29/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RIH W/ TBG. TO 250' – DID NOT TAG CMT. PLUG; MIX & PUMP A 25 SX. CMT. PLUG @ 250'; POOH W/ TBG. & WOC; RIH W/ TBG. – DID NOT TAG CMT. PLUG; MIX & PUMP A 25 SX. CMT. PLUG @ 250'; POOH W/ TBG. & WOC; CWI & SDFH.

09/02/08: ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO PRES.; RUWL & RIH & TAG CMT. PLUG @ 35'; POOH & RDWL; RIH W/ 1 JT. TBG. & PRES. UP ON CMT. PLUG – HELD OK; MIX & CIRC. CMT. TO SURF.; POOH LAYING DOWN TBG.; RDMO & ROAD RIG & PXA EQUIP. TO THE TURNER "A" #014; ARRIVE ON LOC. & OPEN WELL & BEGIN TO BLEED DOWN; NU WELL TO FRAC TANK ON LOC. & CON'T TO BLEED DOWN WELL; SDFN.