

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

SEP 11 2008

OCD-ARTESIA

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 2250 FSL 330 FEL NESE(I) Sec 10 T25S R29E
BHL - 2310 FSL 660 FWL NWSW(L) Sec 10 T25S R29E

5. Lease Serial No.

NM15303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Corral Draw 10 #1H

9. API Well No.

30-015-36043

10. Field and Pool, or Exploratory Area

Corral Draw Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

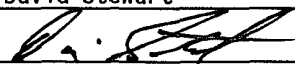
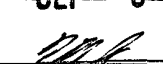
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc. respectfully requests the following change of plans from the previously approved drilling permit. OXY proposes to drill a 7-7/8" pilothole to 5800' log (DLL/MSFL/DSN/SDL/GRL), plugback (see attached for procedure) and then kickoff horizontal lateral. The well will be drilled with a closed loop system (see attached for rig layout, BOP-5000#WP and C-144 CLEZ).

OXY also requests the following variance to the Pressure Control Equipment that was permitted and approved in the original drilling plan. OXY proposes to connect from the BOP outlet to the choke manifold a flex line that is manufactured by Contitech Rubber Industrial KFT. It is a 3" ID X 35' flexible hose rated to 10000psi working pressure. It has been tested to 15000psi and is built to API Spec 16C. Once the flex line is installed, it will be tied down with safety clamps, certification attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Sr. Regulatory Analyst
		Date 9/2/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	<div style="border: 2px solid black; padding: 5px; text-align: center;"> APPROVED SEP 8 2008  WESTLEY W. INGRAM PETROLEUM ENGINEER </div>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Corral Draw 10 #1H

Attachment – Proposed Pilotheole Plugback Procedure

Plug 1 from 5800 ft to 5500 ft

200 sks Premium Plus Cement
94 lbm/sk Premium Plus Cement (Cement)

Estimated Slurry Properties:
CompressiveStrengths @ 125 °F

Excess= 100%

Fluid Weight	14.800 lbm/gal
Slurry Yield:	1.326 ft ³ /sk
Total Mixing Fluid:	6.336 Gal/sk
Volume:	47.234 bbl
Proposed Sacks:	200 sks
Thickening Time:	03:10
06:00	500 psi
12:00	880 psi
24:00	1860 psi
48:00	2100 psi

Plug 2 from 5500 ft to 5200 ft

200 sks Premium Plus Cement
94 lbm/sk Premium Plus Cement (Cement)

Estimated Slurry Properties:
CompressiveStrengths @ 125 °F

Excess= 100%

Fluid Weight	14.800 lbm/gal
Slurry Yield:	1.326 ft ³ /sk
Total Mixing Fluid:	6.336 Gal/sk
Volume:	47.234 bbl
Proposed Sacks:	200 sks
Thickening Time:	03:10
06:00	500 psi
12:00	880 psi
24:00	1860 psi
48:00	2100 psi

Plug 3: Set a Kick-off Plug from 5200 ft to 4760 ft

450 sks Premium Cement
94 lbm/sk Premium Cement (Cement)
0.75 % CFR-3 (Dispersant)
0.1 % HR-7 (Retarder)

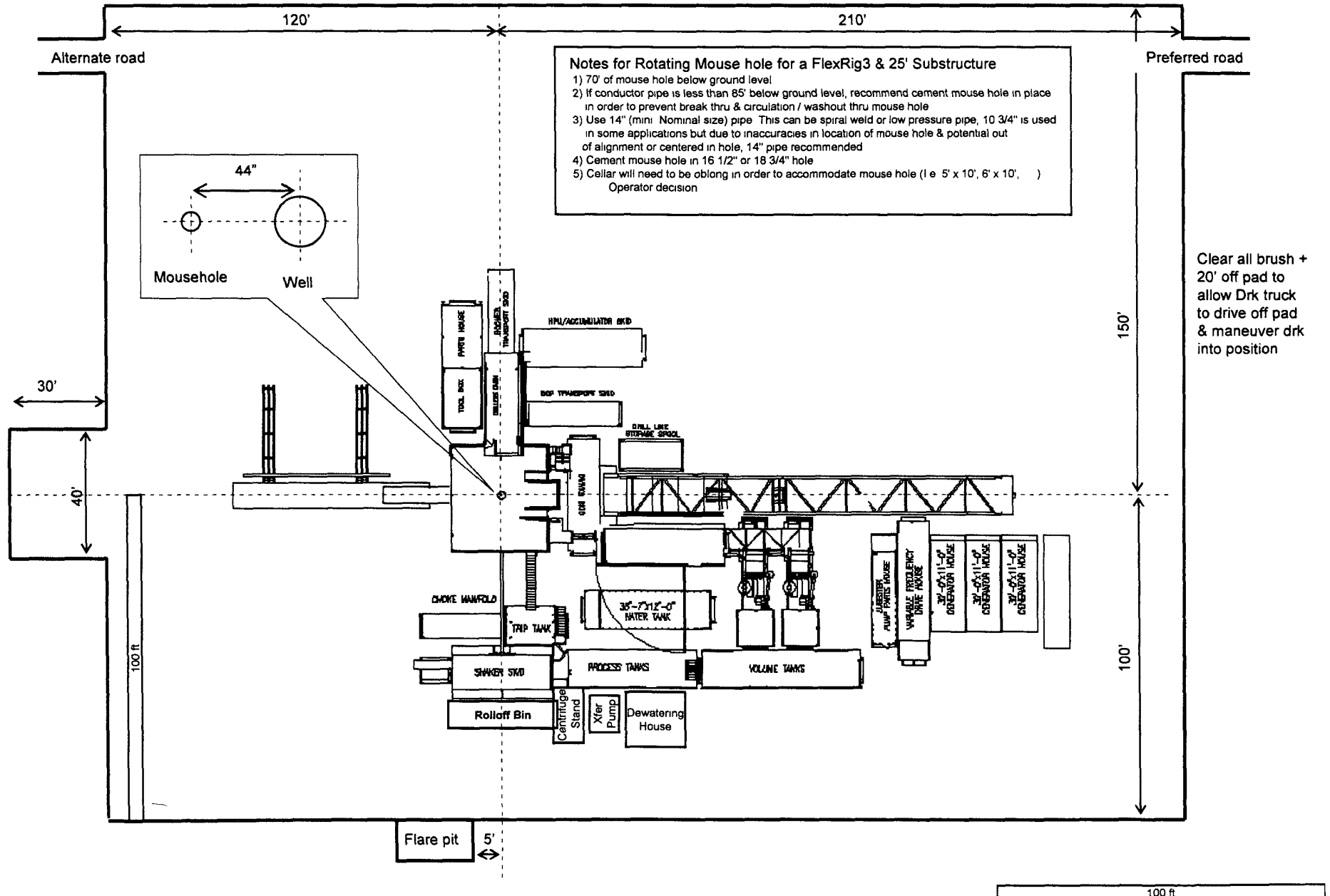
Estimated Slurry Properties:
CompressiveStrengths @ 125 °F

Excess= 100%

Fluid Weight	17 lbm/gal
Slurry Yield:	1 ft ³ /sk
Total Mixing Fluid:	3.893 Gal/sk
Volume:	80.148 bbl
Proposed Sacks:	450 sks
Thickening Time:	03:00
04:00	500 psi
12:00	2100 psi
24:00	3180 psi

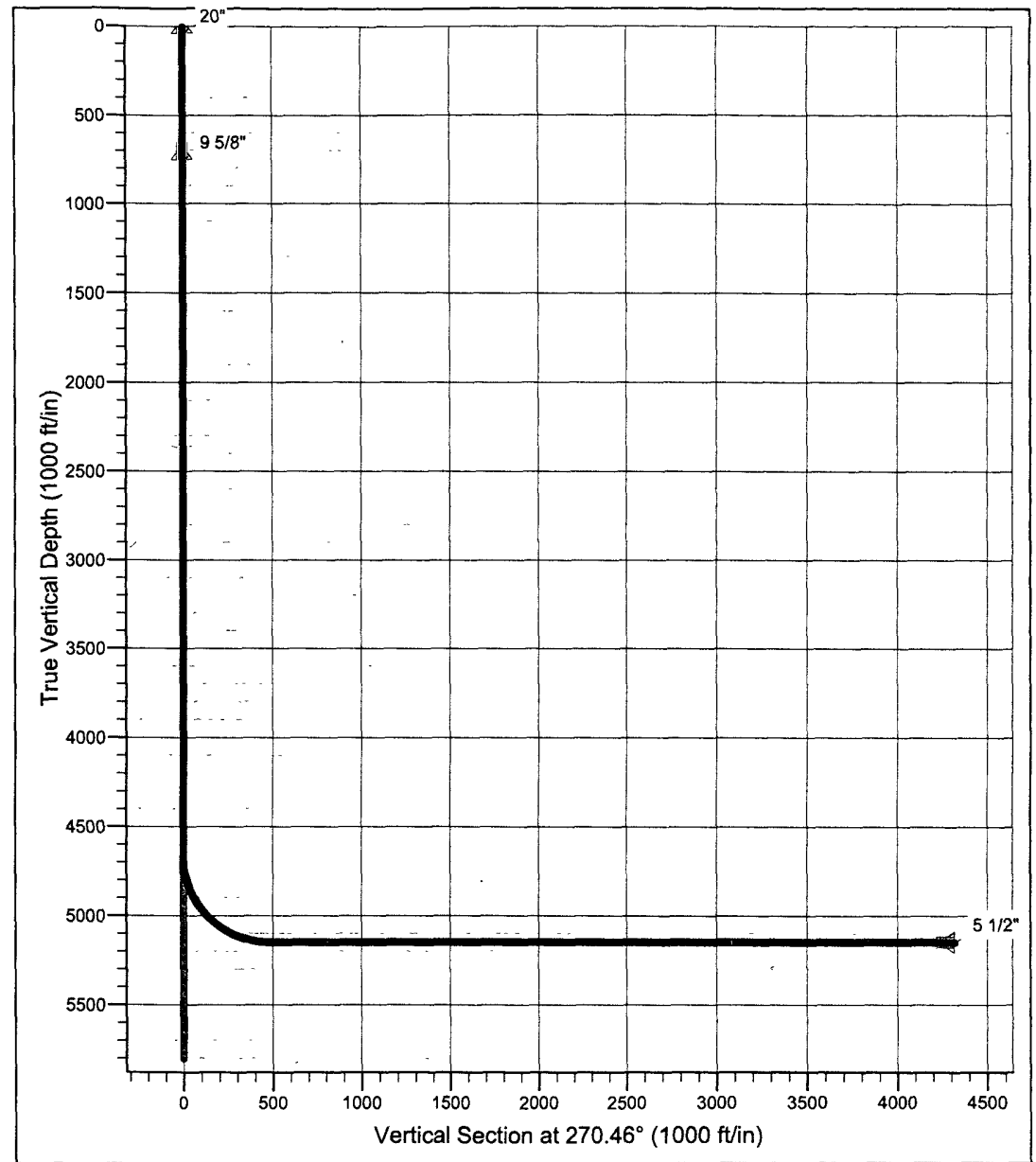
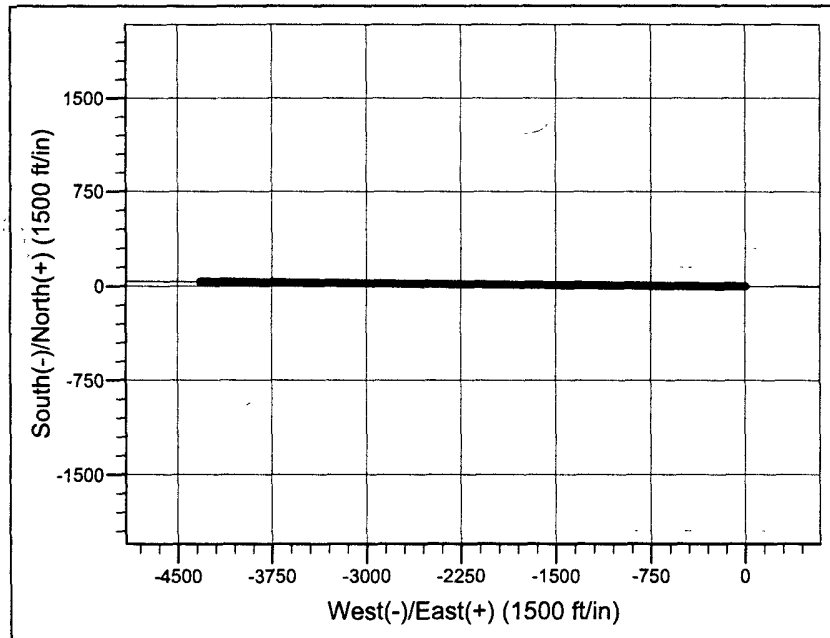
OXY FLEX III PAD (Brandt Closed Loop System)

Level Area-No Caliche-For Offices and Living Quarters





Project: CORRAL DRAW
 Site: CORRAL DRAW 10
 Well: CORRAL DRAW 10# 1H
 Wellbore: ST#1 - Lateral
 Design: Plan #1



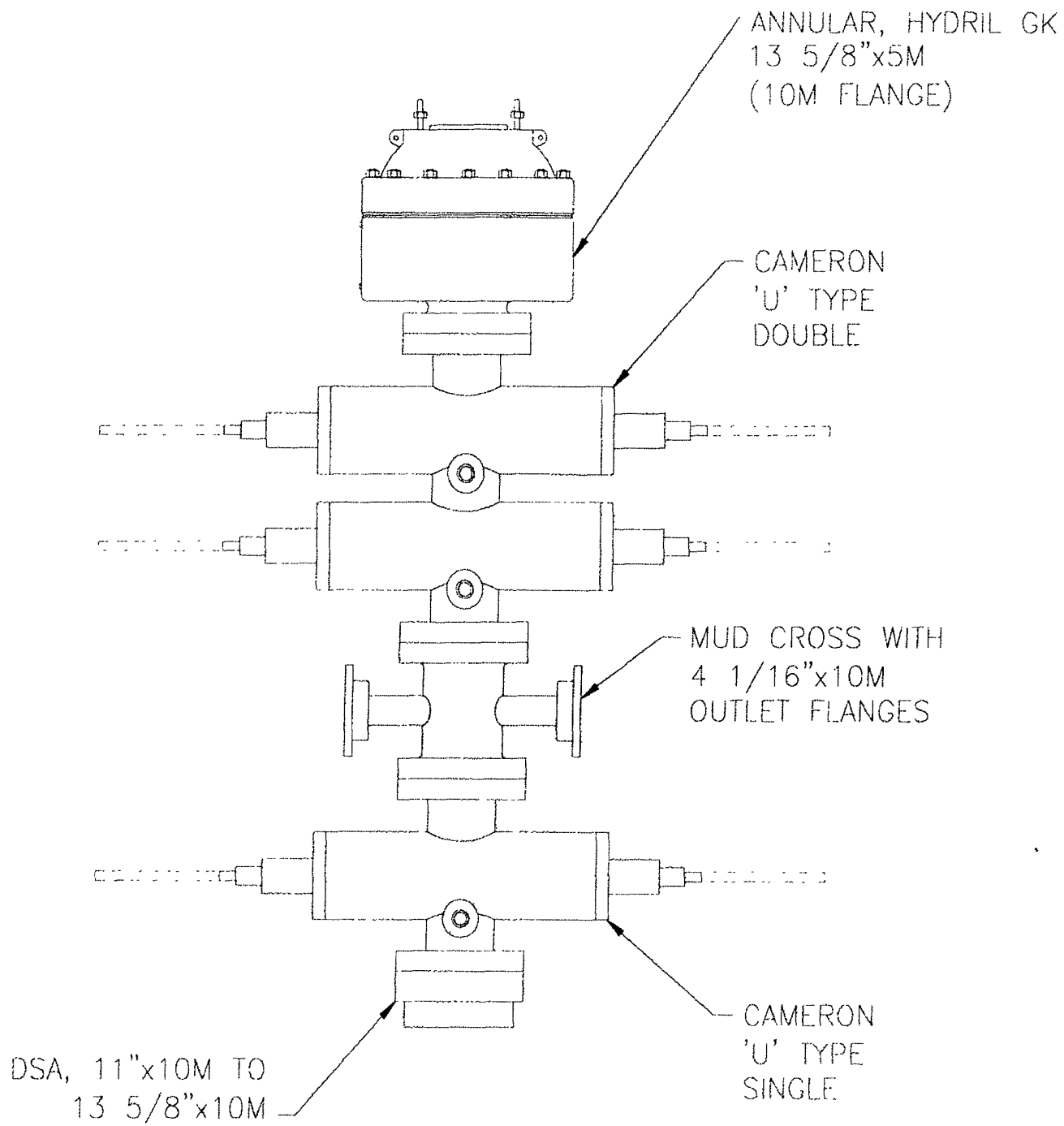
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	4670.0	0.00	0.00	4670.0	0.0	0.0	0.00	0.00	0.0	
2	5420.0	90.00	270.46	5147.5	3.8	-477.4	12.00	270.46	477.5	
3	9260.0	90.00	270.46	5147.5	34.7	-4317.3	0.00	0.00	4317.5	

Corral Draw 10 #1H ST01								
Proposed Directional Plan								
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V.Sec. (ft)	DLeg (°/10)	Tool
0	0	0	0	0	0	0	0	UNDEFINED
100	0	0	100	0	0	0	0	INC (1)
200	0	0	200	0	0	0	0	INC (1)
300	0	0	300	0	0	0	0	INC (1)
400	0	0	400	0	0	0	0	INC (1)
500	0	0	500	0	0	0	0	INC (1)
600	0	0	600	0	0	0	0	INC (1)
700	0	0	700	0	0	0	0	INC (1)
800	0	0	800	0	0	0	0	INC (1)
900	0	0	900	0	0	0	0	INC (1)
1000	0	0	1000	0	0	0	0	INC (1)
1100	0	0	1100	0	0	0	0	INC (1)
1200	0	0	1200	0	0	0	0	INC (1)
1300	0	0	1300	0	0	0	0	INC (1)
1400	0	0	1400	0	0	0	0	INC (1)
1500	0	0	1500	0	0	0	0	INC (1)
1600	0	0	1600	0	0	0	0	INC (1)
1700	0	0	1700	0	0	0	0	INC (1)
1800	0	0	1800	0	0	0	0	INC (1)
1900	0	0	1900	0	0	0	0	INC (1)
2000	0	0	2000	0	0	0	0	INC (1)
2100	0	0	2100	0	0	0	0	INC (1)
2200	0	0	2200	0	0	0	0	INC (1)
2300	0	0	2300	0	0	0	0	INC (1)
2400	0	0	2400	0	0	0	0	INC (1)
2500	0	0	2500	0	0	0	0	INC (1)
2600	0	0	2600	0	0	0	0	INC (1)
2700	0	0	2700	0	0	0	0	INC (1)
2800	0	0	2800	0	0	0	0	INC (1)
2900	0	0	2900	0	0	0	0	INC (1)
3000	0	0	3000	0	0	0	0	INC (1)
3100	0	0	3100	0	0	0	0	INC (1)
3200	0	0	3200	0	0	0	0	INC (1)
3300	0	0	3300	0	0	0	0	INC (1)
3400	0	0	3400	0	0	0	0	INC (1)
3500	0	0	3500	0	0	0	0	INC (1)
3600	0	0	3600	0	0	0	0	INC (1)
3700	0	0	3700	0	0	0	0	INC (1)
3800	0	0	3800	0	0	0	0	INC (1)
3900	0	0	3900	0	0	0	0	INC (1)
4000	0	0	4000	0	0	0	0	INC (1)
4100	0	0	4100	0	0	0	0	INC (1)
4200	0	0	4200	0	0	0	0	INC (1)
4300	0	0	4300	0	0	0	0	INC (1)
4400	0	0	4400	0	0	0	0	INC (1)
4500	0	0	4500	0	0	0	0	INC (1)
4600	0	0	4600	0	0	0	0	INC (1)
4670	0	0	4670	0	0	0	0	INC (1)
4675	0.6	270.46	4675	0	0	0	12	MWD (2)
4700	3.6	270.46	4700	0	-0.9	0.9	12	MWD (2)
4725	6.6	270.46	4724.9	0	-3.2	3.2	12	MWD (2)
4750	9.6	270.46	4749.6	0.1	-6.7	6.7	12	MWD (2)
4775	12.6	270.46	4774.2	0.1	-11.5	11.5	12	MWD (2)
4800	15.6	270.46	4798.4	0.1	-17.6	17.6	12	MWD (2)
4825	18.6	270.46	4822.3	0.2	-24.9	24.9	12	MWD (2)
4850	21.6	270.46	4845.8	0.3	-33.5	33.5	12	MWD (2)
4875	24.6	270.46	4868.8	0.3	-43.3	43.3	12	MWD (2)
4900	27.6	270.46	4891.2	0.4	-54.3	54.3	12	MWD (2)

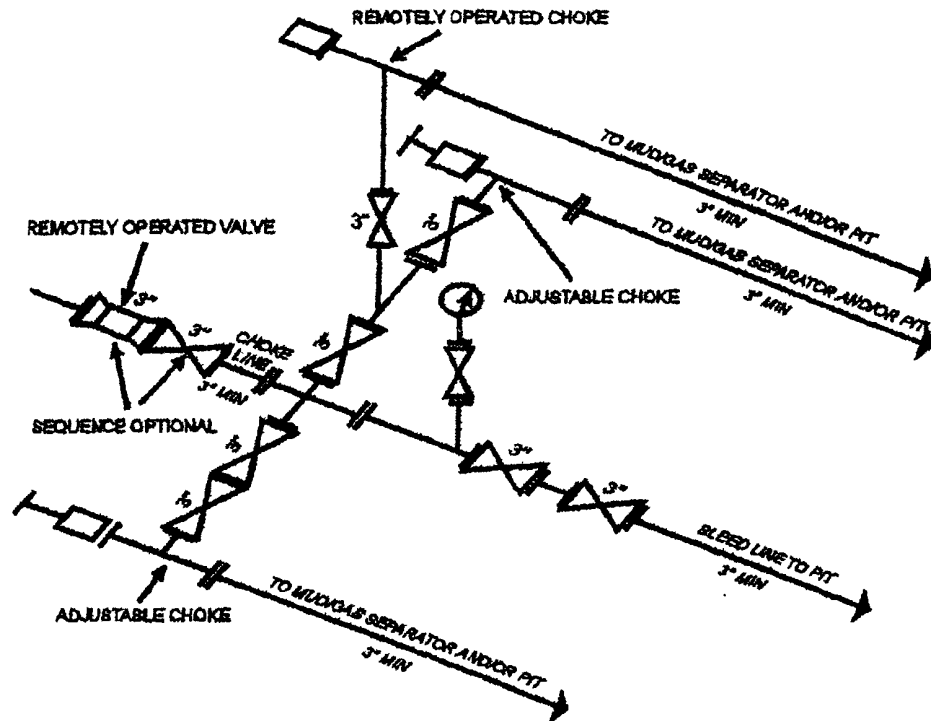
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V.Sec. (ft)	DLeg (°/10)	Tool
4925	30.6	270.46	4913	0.5	-66.5	66.5	12	MWD (2)
4950	33.6	270.46	4934.2	0.6	-79.8	79.8	12	MWD (2)
4975	36.6	270.46	4954.7	0.8	-94.1	94.1	12	MWD (2)
5000	39.6	270.46	4974.3	0.9	-109.6	109.6	12	MWD (2)
5025	42.6	270.46	4993.2	1	-126	126	12	MWD (2)
5050	45.6	270.46	5011.1	1.2	-143.4	143.4	12	MWD (2)
5075	48.6	270.46	5028.2	1.3	-161.7	161.7	12	MWD (2)
5100	51.6	270.46	5044.2	1.5	-180.9	180.9	12	MWD (2)
5125	54.6	270.46	5059.2	1.6	-200.9	200.9	12	MWD (2)
5150	57.6	270.46	5073.1	1.8	-221.6	221.6	12	MWD (2)
5175	60.6	270.46	5086	2	-243.1	243.1	12	MWD (2)
5200	63.6	270.46	5097.7	2.1	-265.2	265.2	12	MWD (2)
5225	66.6	270.46	5108.2	2.3	-287.8	287.8	12	MWD (2)
5250	69.6	270.46	5117.5	2.5	-311	311	12	MWD (2)
5275	72.6	270.46	5125.6	2.7	-334.7	334.7	12	MWD (2)
5300	75.6	270.46	5132.5	2.9	-358.7	358.7	12	MWD (2)
5325	78.6	270.46	5138	3.1	-383.1	383.1	12	MWD (2)
5350	81.6	270.46	5142.3	3.3	-407.7	407.7	12	MWD (2)
5375	84.6	270.46	5145.3	3.5	-432.5	432.5	12	MWD (2)
5400	87.6	270.46	5147	3.7	-457.5	457.5	12	MWD (2)
5420	90	270.46	5147.5	3.8	-477.4	477.5	12	MWD (2)
5500	90	270.46	5147.5	4.5	-557.4	557.5	0	MWD (2)
5600	90	270.46	5147.5	5.3	-657.4	657.5	0	MWD (2)
5700	90	270.46	5147.5	6.1	-757.4	757.5	0	MWD (2)
5800	90	270.46	5147.5	6.9	-857.4	857.5	0	MWD (2)
5900	90	270.46	5147.5	7.7	-957.4	957.5	0	MWD (2)
6000	90	270.46	5147.5	8.5	-1057.4	1057.5	0	MWD (2)
6100	90	270.46	5147.5	9.3	-1157.4	1157.5	0	MWD (2)
6200	90	270.46	5147.5	10.1	-1257.4	1257.5	0	MWD (2)
6300	90	270.46	5147.5	10.9	-1357.4	1357.5	0	MWD (2)
6400	90	270.46	5147.5	11.7	-1457.4	1457.5	0	MWD (2)
6500	90	270.46	5147.5	12.5	-1557.4	1557.5	0	MWD (2)
6600	90	270.46	5147.5	13.3	-1657.4	1657.5	0	MWD (2)
6700	90	270.46	5147.5	14.1	-1757.4	1757.5	0	MWD (2)
6800	90	270.46	5147.5	14.9	-1857.4	1857.5	0	MWD (2)
6900	90	270.46	5147.5	15.7	-1957.4	1957.5	0	MWD (2)
7000	90	270.46	5147.5	16.5	-2057.4	2057.5	0	MWD (2)
7100	90	270.46	5147.5	17.3	-2157.4	2157.5	0	MWD (2)
7200	90	270.46	5147.5	18.1	-2257.4	2257.5	0	MWD (2)
7300	90	270.46	5147.5	18.9	-2357.4	2357.5	0	MWD (2)
7400	90	270.46	5147.5	19.7	-2457.4	2457.5	0	MWD (2)
7500	90	270.46	5147.5	20.5	-2557.4	2557.5	0	MWD (2)
7600	90	270.46	5147.5	21.3	-2657.4	2657.5	0	MWD (2)
7700	90	270.46	5147.5	22.1	-2757.4	2757.5	0	MWD (2)
7800	90	270.46	5147.5	22.9	-2857.4	2857.5	0	MWD (2)
7900	90	270.46	5147.5	23.7	-2957.4	2957.5	0	MWD (2)
8000	90	270.46	5147.5	24.5	-3057.4	3057.5	0	MWD (2)
8100	90	270.46	5147.5	25.3	-3157.4	3157.5	0	MWD (2)
8200	90	270.46	5147.5	26.2	-3257.4	3257.5	0	MWD (2)
8300	90	270.46	5147.5	27	-3357.4	3357.5	0	MWD (2)
8400	90	270.46	5147.5	27.8	-3457.4	3457.5	0	MWD (2)
8500	90	270.46	5147.5	28.6	-3557.4	3557.5	0	MWD (2)
8600	90	270.46	5147.5	29.4	-3657.3	3657.5	0	MWD (2)
8700	90	270.46	5147.5	30.2	-3757.3	3757.5	0	MWD (2)
8800	90	270.46	5147.5	31	-3857.3	3857.5	0	MWD (2)
8900	90	270.46	5147.5	31.8	-3957.3	3957.5	0	MWD (2)
9000	90	270.46	5147.5	32.6	-4057.3	4057.5	0	MWD (2)
9100	90	270.46	5147.5	33.4	-4157.3	4157.5	0	MWD (2)
9200	90	270.46	5147.5	34.2	-4257.3	4257.5	0	MWD (2)
9260	90	270.46	5147.5	34.7	-4317.3	4317.5	0	MWD (2)

EXHIBIT #1



BOP STACK

EXHIBIT #1



10M AND 15M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
 [53 FR 49661, Dec. 9, 1988 and 54 FR 39528, Sept. 27, 1989]

Attachment I - 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: _____ OXY USA Inc. _____ OGRID #: _____ 16696 _____
Address: _____ P.O. Box 50250 Midland, TX 79710 _____
Facility or well name: _____ Corral Draw 10 #1H _____
API Number: _____ 30-015-36043 _____ OCD Permit Number: _____
U/L or Qtr/Qtr _____ NESE (I) _____ Section _____ 10 _____ Township _____ 25S _____ Range _____ 29E _____ County: _____ Eddy _____
Center of Proposed Design: Latitude _____ 32.143422' N _____ Longitude _____ 103.964327' W _____ NAD: ☒ 1927 ☐ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☒ Above Ground Steel Tanks or ☒ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☒ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: _____ Control Recovery Inc. _____ Disposal Facility Permit Number: _____ R9166 _____
Disposal Facility Name: _____ Sundance Landfill _____ Disposal Facility Permit Number: _____ NM-01-003 _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): _____ Michelle L. Hebert _____ Title: _____ Drilling Engineer _____
Signature: _____ *Michelle L. Hebert* _____ Date: _____ 27 Aug 2008 _____
e-mail address: _____ michelle_hebert@oxy.com _____ Telephone: _____ 713-366-5735 _____

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____ Approval Date: _____

Title: _____ OCD Permit Number: _____

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

CERTIFICATE OF CONFORMITY

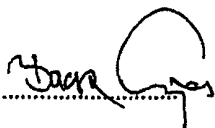
Supplier : CONTITECH RUBBER INDUSTRIAL KFT.
Equipment : 6 pcs. Choke and Kill Hose with installed couplings
Type : 3" x 10,67 m WP: 10000 psi
Supplier File Number : 412638
Date of Shipment : April. 2008
Customer : Phoenix Beattie Co.
Customer P.o. : 002491
Referenced Standards
/ Codes / Specifications : API Spec 16 C
Serial No.: 52754,52755,52776,52777,52778,52782

STATEMENT OF CONFORMITY

We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

COUNTRY OF ORIGIN HUNGARY/EU

Signed :



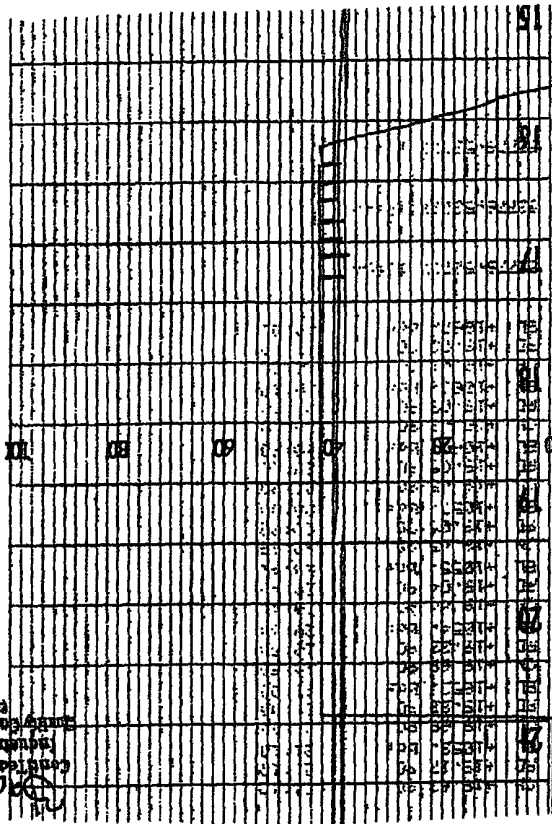
Position: Q.C. Manager

Continental Rubber
Industrial Kft.
Quality Control Dept.
(3)

Date: 04. April. 2008

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 746	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 002491	
CONTITECH ORDER N°: 412638		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 52777		NOMINAL / ACTUAL LENGTH: 10,67 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 ~ min.	
Pressure test with water at ambient temperature <p style="text-align: center;">See attachment. (1 page)</p>					
↑ 10 mm = 10 Min. → 10 mm = 25 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	917 913		AISI 4130	T7998A	
			AISI 4130	28984	
INFOCHIP INSTALLED				API Spec 16 C Temperature rate: "B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
04. April. 2008			Continental Rubber Industrial Kft. Quality Control Dept. (1)		

2000
Central Health Authority
Industrial Unit
Quality Control Dept.
(2)





Form No 100/12

Phoenix Beattie Corp

11536 Brittonmoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail: sa1@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	1
Customer / Invoice Address HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119		Delivery / Address HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015			

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
1	HP10CK3A-35-4F1 3" 10K 16C C&K HOSE x 35ft OAL CW 4.1/16" API SPEC FLANGE E/ End 1: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange End 2: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange c/w BX155 Standard ring groove at each end Suitable for H2S Service Working pressure: 10,000psi Test pressure: 15,000psi Standard: API 16C Full specification Armor Guarding: Included Fire Rating: Not Included Temperature rating: -20 Deg C to +100 Deg C	1	1	0
2	SECK3-HPF3 LIFTING & SAFETY EQUIPMENT TO SUIT HP10CK3-35-F1 2 x 160mm ID Safety Clamps 2 x 244mm ID Lifting Collars & element C's 2 x 7ft Stainless Steel wire rope 3/4" OD 4 x 7.75t Shackles	1	1	0
3	SC725-200CS SAFETY CLAMP 200MM 7.25T C/S GALVANISED	1	1	0

Continued...

All goods remain the property of Phoenix Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days.
Returns may be subject to a handling charge.



Form No 100/12

Phoenix Beattie Corp

11538 Brittmoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail: sa11@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	2
Customer / Invoice Address HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119		Delivery / Address HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015			

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
4	SC725-132CS SAFETY CLAMP 132MM 7.25T C/S GALVANIZED C/W BOLTS	1	1	0
5	00CERT-HYDRO HYDROSTATIC PRESSURE TEST CERTIFICATE	1	1	0
6	00CERT-LOAD LOAD TEST CERTIFICATES	1	1	0
7	00FREIGHT INBOUND / OUTBOUND FREIGHT PRE-PAY & ADD TO FINAL INVOICE NOTE: MATERIAL MUST BE ACCOMPANIED BY PAPERWORK INCLUDING THE PURCHASE ORDER, RIG NUMBER TO ENSURE PROPER PAYMENT	1	1	0

Phoenix Beattie Inspection Signature :

Received In Good Condition : Signature

Print Name

Date

All goods remain the property of Phoenix Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days.
Returns may be subject to a handling charge.

**Corral Draw 10 1H
30-015-36043
OXY USA Inc.
September 8, 2008
Conditions of Approval**

1. **Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.**

WWI 090808

W. W. I. 090808
W. W. I. 090808
W. W. I. 090808
W. W. I. 090808